

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

HOBBS OCD

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

DEC 02 2013

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WELL API NO. 30-025-05478
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 24
8. Well No. 422
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center">(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)</p>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Injector	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>H</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>24</u> Township <u>18-S</u> Range <u>37-E</u> NMPM Lea County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3673.5 KB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<p align="center">NOTICE OF INTENTION TO:</p> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/> OTHER: _____	<p align="center">SUBSEQUENT REPORT OF:</p> REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: _____

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RUPU & RU.
- ND wellhead/NU BOP.
- POOH w/packer and tubing.
- RIH w/bit. Tag @4107'. RU power swivel and clean out from 4107-42667'. Circulate well clean. RD power swivel. POOH w/bit.
- RIH w/CICR set @3789'. RU Rising Star and pump 142 bbls (600 sacks) of .2% Super CBL. Reverse out 11 bbl. 120 bbl pumped into perms. RD Rising Star.
- RIH w/bit and drill collars. Tag @3765'. RU power swivel and drill on CICR and cement from 3765-4090'. Circulate clean. Squeeze tested OK. RD power swivel. POOH w/bit & drill collars.
- RU wire line and perforate casing at 4052-64', 4073-85' at 4 JSPF. RD wire line.
- RIH w/treating packer set @4012'. RU Rising Star and pump 1500 gal of 15% NEFE acid w/500# of rock salt in 2 stages. Flush w/50 bbl fresh water. RD Rising Star. POOH w/packer.

see attached sheet for additional data

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 11/27/2013
 TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only
 APPROVED BY Mack White TITLE Compliance Officer DATE 12-3-2013
 CONDITIONS OF APPROVAL IF ANY:

DEC 04 2013

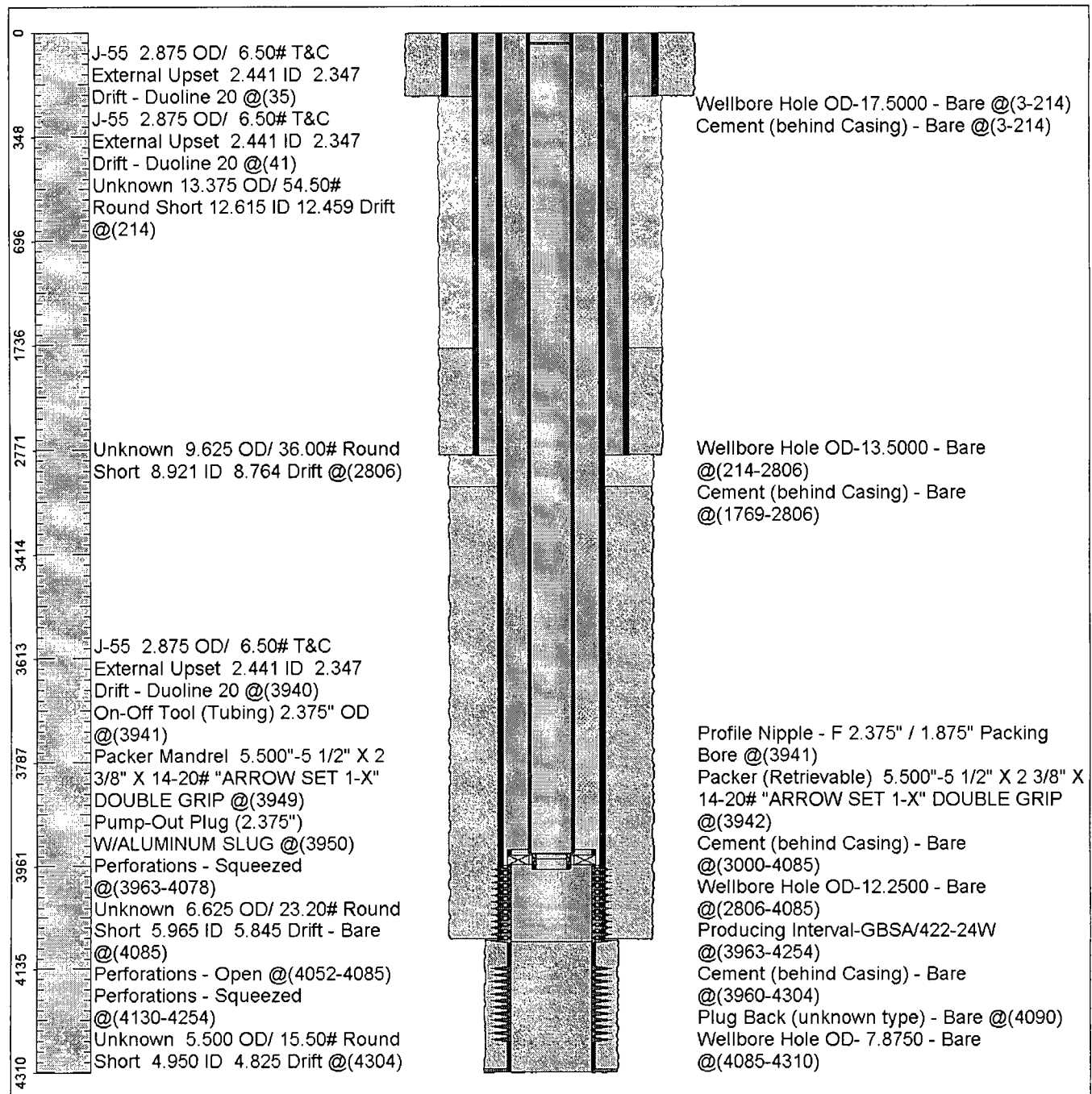
9. RIH w/bit. Tag @4090'. POOH w/bit.
10. RIH w/Arrowset 1-X Dbl Grip packer set on 129 jts of 2-7/8" tubing. Packer set @3949'.
11. ND BOP/NU wellhead. When re-hooking wellhead discovered it needed to be upgraded.
12. RIH w/RBP set @602'. Dump 3 sacks of sand on top.
13. RDPU & RU to upgrade wellhead. 10/08/2013
14. RUPU & RU. 11/01/2013
15. ND wellhead/NU BOP.
16. POOH w/RBP.
17. Circulate well clean with packer fluid.
18. Test casing to 580 PSI for 30 minutes and chart for the NMOCD.
19. ND BOP/NU wellhead.
20. RDPU & RU. Clean location and return well to production.

RUPU 09/23/2013 RDPU 10/08/2013 - wellhead change needed

RUPU 11/01/2013 RDPU 11/05/2013

November 26, 2013

Work Plan Report for Well:NHSAU 422-24



Survey Viewer

NOON 11 10 9 8 7 6 5 4 3 2 1

6 P.M.

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MIDNIGHT

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BR 2221

11-4-13
B. Stephen

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK



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Occidental Petroleum Limited Partnership
North Hobbs (GSA) Unit
Unit 41-13-13
APR 20-01-13
Chart Number 7842
Call Date 8-13-13
R 37 E