

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OBBS OCD

OIL CONSERVATION DIVISION

DEC 02 2013 1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31702
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
4. Well Location Unit Letter: N 214 feet from SOUTH line and 1630 feet from the WEST line Section 25 Township 17S Range 34E NMPM County LEA		8. Well Number 52
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
		10. Pool name or Wildcat VACUUM ; GLORIETA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ADD PERFS, ACIDIZE W/CHART

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE FIND ATTACHED, REPORTS FOR WORK DONE FROM 09/30/2013 THROUGH 10/07/2013.

10/07/2013: NOTIFIED NMOCD. RAN CHART. PRESS TO 400 PSI FOR 30 MINUTES.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST

DATE 11/25/2013

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY: Mark Brown TITLE

Compl. Officer

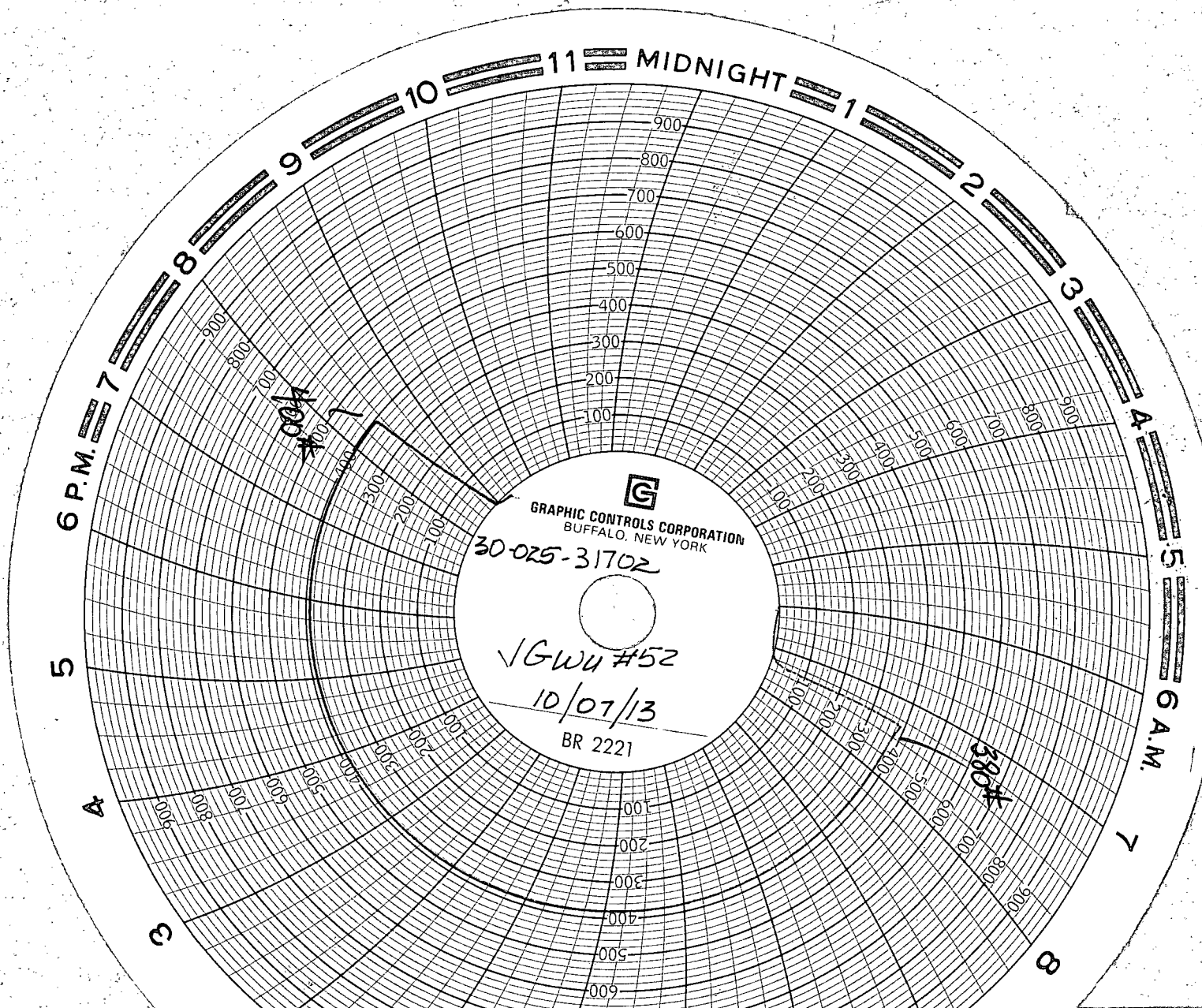
DATE

Conditions of Approval (if any):

DEC 03 2013

5894-5974'

CIR @ 6000' + 15' CMT.





Summary Report

Major Rig Work Over (MRWO)
Completion - Reconfigure
Job Start Date: 9/30/2013
Job End Date: 10/7/2013

Well Name VACUUM GLORIETA WEST UNIT WI-052	Lease Vacuum Glorieta West Unit	Field Name Vacuum	Business Unit Mid-Continent
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation	Mud Line Elevation (ft) Water Depth (ft)

Report Start Date: 9/30/2013

Com

CREW TRAVEL

REVIEW JSA's REVIEW TENET 10 , HAZ WHEEL, MIRU PULLING UNIT, RU & TEST BOP, TOH W/ 2-3/8 PROD TUB, REVIEW ECOLORS OF THE DAY, CHECK & CALIPER ELV & TONGS FOR CORRECT SIZE AND LOG.

MOVE IN & SPOT PULLING UNIT & REV EQ

RU RIG & REV EQ

CHECK WELL HEAD, 1200 PSI, BLED OFF PRESS, WELL HAS SMALL AMOUNT OF WATER FLOW

PUMPED 50 BBL OF 9 PPG BW

RD WELL HEAD

NU BOP

TEST BOP 250 PSI & 500 PSI, TEST GOOD

ND TUB HANGER

UNSET INJ PKR

SECURE WELL, SDFN

CREW TRAVEL

Report Start Date: 10/1/2013

Com

CREW TRAVEL

SAFETY MEETING/JSA REVIEW

DISPLACE WELL W/ 130 BBLS

TOOH WITH INJECTOR TUBING FROM 5858' TO SURFACE LD SAME
188jts

TIH TO 5958' AND TAG FILL W/ 4 3/4" MT BIT, CHECK FOR FILL AND CLEAN OUT

RIG UP POWER SWIVEL

CLEANOUT FROM 5958 TO 6023'

RIG DOWN POWER SWIVEL

TOH FROM 6023' TO 3350' LEAVING 108 JTS IN HOLE FOR KILL STRING

CREW TRAVEL

Report Start Date: 10/2/2013

Com

CREW TRAVEL

SAFETY MEETING AND JSA REVIEW

TOH W/ KILL STRING FROM 3350' TO SURFACE, LAY DOWN 4 3/4" MTB

RIG UP WIRELINE

RIH W/ 4.65" GAUGE RING TO 6050'

RIH W/ GAMMA RAY/CIBP AND SET AT 6000'

DUMP 15' OF CMT ON TOP OF CIBP

RIH W/ PERF GUNS

5894-5900

5910-5920

5936-5944

5954-5960

5969-5974

RIG DOWN WIRELINE

CREW TRAVEL

Report Start Date: 10/3/2013

Com

CREW TRAVEL

SAFETY MEETING ND JSA W/ RIG CREW

RIG UP HYDROSTATIC TESTERS

TIH W 5 1/2" TREATING PACKER FROM PEAK COMPLETIONS AND SET @5863'
182 JTS

HYDROTEST TO 6000PSI

RIG DOWN HYDROSTATIC TESTING

RU PETROPLEX ACIDIZING

