Form 3160-(March 2012)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB No. 1004-0137

Expires: October 31, 2014

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Lease	Serial No	).

SUNDRY NOTICES AND REPORTS ON WELLS NMNM17252 Do not use this form for proposals to drill or to re-enter an If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. HODES OF SUBMIT IN TRIPLICATE - Other instructions on page 2. If Unit or CA/Agreement, Name and/or No. Type of Well DEC 0 4 2013 MOil Well ☐ Gas Well ☐ Other Well Name and No. Name of Operator LLANO 31 FEDERAL #1 BRECK OPERATING CORP. API Well No RECEIVED 3a. Address 3b. Phone No. (include area code) 30-025-26966 P.O. Box 911, Breckenridge, TX 76424 (254) 559-3355 Field and Pool, or Explaratory Area Location of Well (Footage, Sec., T., R., M., or Survey Description) D-K; Abo & Terry; Blinebry, East 1980' FNL & 1980' FWL County or Parish, State F-31-20S-39E Lea County, NM CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off Notice of Intent Fracture Treat ☐ Well Integrity Alter Casing ☐ Reclamation ☐ Subsequent Report Casing Repair ☐ New Construction Recomplete Other ☐ Final Abandonment Notice ☐ Plug and Abandon **Operator Change** ☐ Change Plans Temporarily Abandon

Convert to Injection ☐ Plug Back ☐ Water Disposal Describe Proposed or completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion of or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final abandonment Notices shall be filed only after all requirements, including reclamation, have been commpleted, and the operator has determined that the site is ready for final inspection.

BLM Nationwide Bond: #NM2613

Effective 04/01/2013 Operator changed from Burleson Petroleum, Inc. to Breck Operating Corp.

Breck Operating Corp as new operator, accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof as described.

> SUBJECT TO LIKE APPROVAL BY STATE

SEE ATTACHED FOR CONDITIONS OF APPROVAL

JOHN H. CONNALLY	Title	PRESIDENT 1	
Signature Orly Compace M	Date	April 23, 2013	
THIS SPACE FOR FEDERAL C	R STATE	OFFICE USEPPROVED	
Approved by /s/ Jerry Blakley		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		NOV 2 1 2013	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person k States any false, fictitious or fraudulent statements or representations as to any matter within its	nowingly and jurisdicition.	WIII如 <b>BUREAU Q原小ANDMANAGEMEN</b> of the United CARLSBAD FIELD OFFICE	

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 4/1/2013

## 11/21/2013 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR ( OGOR Reports) must be brought current within 30 days of this approval including any past history.