	OCD Hobbs								
	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014 5. Lease Serial No.					
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals HOBES OC									
Oil Well 🖾 Gas Well 🗌 Other			DEC 042(13	3. Well Name and No.				
 Name of Operator BRECK OPERATING CO 3a. Address P.O. Box 911, Breckenridge 4. Location of Well (Footage, Sector) 	e, TX 76424		RECEIVEL rea code)	10.	API Well No. Field and Pool,	BELL RAMSAY COM #6 30-025-32831 or Explaratory Area Yates - 7 Rvrs - Queen (Gas) h, State	/		
	C-9-21S-36E PPROPRIATE BOX(ES					Lea County, NM T, OR OTHER DATA			
TYPE OF SUBMISSION	Acidize	TYPE OF ACT				Water Shut-Off			
 Notice of Intent Subsequent Report Final Abandonment Notice 	Actuize Alter Casing Casing Repair Change Plans	 Deepen Fracture Treat New Construction Plug and Abandon 	 Production (Start/Resume) Reclamation Recomplete Temporarily Abandon 			Water Shut-Off Well Integrity Operator Change			
 Describe Proposed or completed Op If the proposal is to deepen direction Attach the Bond under which the w following completion of the involve testing has been completed. Final a determined that the site is ready for 	Convert to Injection peration: Clearly state all pertinent nally or recomplete horizontally, g ork will be performed or provide t d operations. If the operation resu- abandonment Notices shall be filed	Plug Back details, including estimated star give subsurface locations and me he Bond No. on file with BLM/ filts in a multiple completion of c	Water Disp ting date of any pro easured and true ver BIA. Required subsorrecompletion in a	posal posed tical c seque new i	l work and appro lepths of all pert nt reports shall b interval, a Form	ximate duration thereof. inent markers and zones. e filed within 30 days 3160-4 must be filed once			

BLM Nationwide Bond: #NM2613 Effective 04/01/2013 Operator changed from Burleson Petroleum, Inc. to Breck Operating Corp.

Breck Operating Corp as new operator, accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof as described.

SUBJECT TO LIKE **APPROVAL BY STATE**

SEE ATTACHED FOR CONDITIONS OF APPROVAL

			110
14. Thereby certify that the foregoing is true and correct. Name (Printed Typed)			
JOHN H. CONNALLY	Title	PRESIDENT	M
Signature AP, I Command M	Date	, April 23, 2013	
THIS SPACE FOR FEDERAL OR	STATE OF	FICE USPORAVED	
Approved by	Title		7
Conditions of approval if any, are ittached. Approval of this notice does not warrant or certify that the apply and holds beal or equitable title to those right in the subject lease which would entitle the applicant to conduct operations thereon.	Office '		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person kno States any false, fictitious or fraudulent statements or representations as to any matter within its jur	wingly and wil	IIFBVIREMAKOP EFANGPRIANAGEN CARLSBAD FIELD OFFICE	ency of the United
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		DEC	0 4 2013

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 4/1/2013

11/21/2013 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.