Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

	HOBBS	0	CI
NIDDY NOTICES AND DEDODES ON MELL S		_	-

Do not use this	OTICES AND REPO	RTS ON WELLS drill or to re-enter an		6. If Indian, Allotte	NMNM118728 be or Tribe Name	
	Use Form 3160-3 (AP RIPLICATE - Other inst		₹. <u>0 4 ZUI3</u>		greement, Name and/or No.	
1. Type of Well Oil Well Gas We			RECEIVED	8. Well Name and	No.	
2. Name of Operator BRECK OPERATING CO	RP (9. API Well No.	E CHICKEN FEDE	(AL #2
3a. Address		3b. Phone No. (include an	rea code)	7. All Well No.	30-025-40070	
P.O. Box 911, Breckenridge	e, TX 76424	(254) 559-3355	·- <u></u>	10. Field and Pool,	or Explaratory Area	
4. Location of Well (Footage, Sec	•	• • •			D-K; Abo	
	660' FNL & 1980' F C-19-20S-39E	WL ,		11. County or Paris	h, State Lea County, NM	
12. CHECK AF	PPROPRIATE BOX(ES) TO INDICATE NA	TURE OF NO	OTICE, REPOR	T, OR OTHER DATA	4
TYPE OF SUBMISSION			TYPE OF AC	TION		
	☐ Acidize	☐ Deepen	Production	n (Start/Resume)	☐ Water Shut-Off	
Notice of Intent	☐ Alter Casing	☐ Fracture Treat	Reclamati	on	☐ Well Integrity	
☐ Subsequent Report	Casing Repair	☐ New Construction	☐ Recomple	te	Other	
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporari	ly Abandon	Operator Change	
_	Convert to Injection	☐ Plug Back	☐ Water Dis	posal		

Describe Proposed or completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30'days following completion of the involved operations. If the operation results in a multiple completion of or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final abandonment Notices shall be filed only after all requirements, including reclamation, have been commpleted, and the operator has determined that the site is ready for final inspection

BLM Nationwide Bond: #NM2613. NMB000626

Effective 04/01/2013 Operator changed from Burleson Petroleum, Inc. to Breck Operating Corp.

Breck Operating Corp as new operator, accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof as described.

> SUBJECT TO LIKE APPROVAL BY STATE

SEE ATTACHED FOR CONDITIONS OF APPROVAL

JOHN H. CONNALLY	Title	PRESIDENT A
Signature OQ, Company	Date	April 23, 2013
THIS SPACE FOR FEDERAL C	OR STATE (OFFICE USE DEPOSITED
Approved by /s/ Jerry Blakley	Title	APPRUVLU
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	NOV 2 1 2013
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person k States any false, fictitious or fraudulent statements or representations as to any matter within its		wil fully to make to any department or agency of the United BUREAU OF LAND MANAGEMENT
		E GAMESBAD FIELD OFFICE

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 4/1/2013

11/21/2013 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.