

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28905
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG 2252
7. Lease Name or Unit Agreement Name Kochia AAM State
8. Well Number 1
9. OGRID Number 232611
10. Pool name or Wildcat SWD: Wildcat Penn/Dean Devonian <96101>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3855' GR, 3877' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator
SUNDOWN ENERGY LP

3. Address of Operator
13455 NOEL RD, STE. 2000, DALLAS, TX 75240

4. Well Location
Unit Letter O : 990 feet from the South line and 2310 feet from the East line
Section 35 Township 15S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3855' GR, 3877' KB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: _____ ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Convert to SWD ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU. NDWH. NU BOP. RU closed loop system. RIH & drill out CIBP @ 9515'. Tag TOF @ 13,558'. Set CIBP @ 13,494' for whipstock kick-off point. Mill window in csg @ 13,482'. Drill 4-3/4" hole f/ 13,482' to 14,200'. MU 4" 9.5# & 10.46#, L-80 flush jt liner & RIH to 14,200'. Top of liner @ 11,280'. Cmt w/ 150 sx 50/50 POZ "H" cmt. Run CBL f/ 14,160' PBD to 11,200'. Good cement. Perf Devonian @ 13,670'-13,720'. RIH w/ Arrow set pkr w/ on-off tool & 2-3/8", 2-7/8" IPC tbg. Circ pkr fluid. Set pkr @ 13,639'. Perform MIT w/ NMOCD rep Maxey Brown as witness. OK. Dig out cellar & install surface & intermediate valves to ground level as per Mr. Brown. Secure well. Waiting on injection eqpt & electricity. Clear location. Dispose of cuttings in haul-off bins per NMOCD design.

5/25/12

See attachments.

SWD-1288 ; non-well for frnptg sale of skim oil = 2837097

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE J. W. Faubus TITLE Special Projects Operations DATE 6/11/2012

Type or print name James Faubus E-mail address: jfaubus@sundownenergy.com Telephone No. 432-943-8770

For State Use Only

APPROVED BY: Mark Whitaker TITLE Compliance Officer DATE 12-5-2013

Conditions of Approval (if any):

DEC 09 2013

PA **<16530>**
Dean Devonian & Wildcat **<97581>**
S1536350, Penn

WELL DATA SHEET

PROPOSED

LEASE: KOCHIA AAM STATE

WELL: 1

FIELD: WILDCAT PENN/DEAN; DEVONIAN

LOC: 990' FSL & 2310' FEL

SEC: 35

Unit: O T: 15S R: 36E

STATUS: Converted to SWD

CO: LEA

API NO: 30-025-28905

TD: 14,200'

ST: NM

LEASE # LG 2252

PBTD: 14,160'

Spud Date: 9-21-84

Comp.Date: 1-28-85

GL: 3855'

DF:

KB:

Csg Detail:

Hole Size: 17-1/2
13-3/8 OD, 54.5 #/ft, grade J55
csg set @ 404 w/ 435 sx.
Circ? YES TOC @ By

Hole Size: 11
8-5/8" OD, 32 #/ft, grade J55 & N80
csg set @ 4922 w/ 2350 sx.
Circ? YES TOC @ By

Hole Size: 7-7/8
5-1/2" OD, 17 #/ft, grade S95 & N80
csg set @ 13800 w/ 1600 sx.
in 2 stages w/DV tool @

Stage 1 circ? YES TOC By
Stage 2 circ? TOC 8950 By CBL

Hole Size: 4-1/2"

4" Liner, 9.5 # & 10.46#, L-80
Cemented w/ 150 sx 50/50 POZ "H" cement
Set @ 14,200' TOL @ 11,280'

TOC @ 8950' by CBL

4" Liner TOL @ 11,280'

Strawn Perfs 11,499-508' & 11,676 -86' (SQZD)

Morrow Perfs 12,234-55' cemented behind liner

Morrow Perfs 12,494-98', 12,516-18', 64-73 cemented behind liner

DV TOOL @ 12,802'

CIBP @ 13,494' for whipstocl

Junk subpump TOF @ 13,558'

Devonian Perfs 13,594-98'

CIBP @ 13,654 W/ 4' CMT

5-1/2" RBP @ 13,600
Devonian Perfs 13,672 - 76'
TD 13,800'

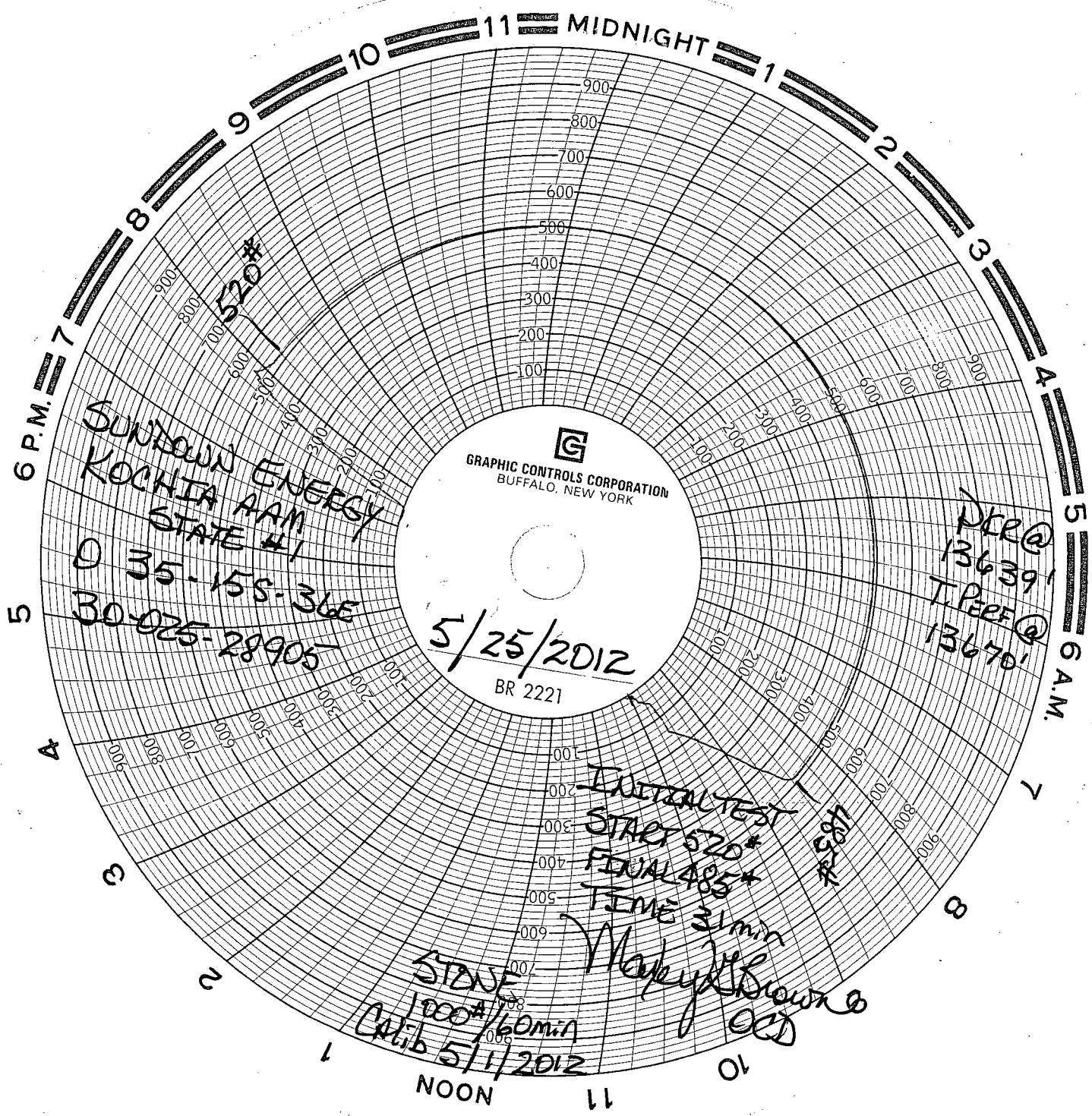
Window @ 13,482'

Packer @ 13,639'

Devonian Perfs @
13,670-13,720'

PBTD 14,160'

TD 14,200'



SUNDOWN ENERGY
KUCHIA AAM
STATE #1

D 35-158-36E
30-025-28905

5/25/2012
BR 2221

PCR@
136391
T. PEEF@
136701

INITIAL TEST
START 520*
FINAL 485*
TIME 31min

485*

STAVE

1000*/60min
CALIB 5/1/2012

Wakyl Brown
OCD