

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Devon Energy Production Company, L.P.

3a. Address  
333 W. Sheridan Avenue  
Oklahoma City, Oklahoma 73102-0510

3b. Phone No. (include area code)  
405-552-7848

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NWNE, 1100 FNL & 1980 FEL, SEC 26 T26S R34E

5. Lease Serial No.  
NMNM 100568

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
RATTLESNAKE FEDERAL UNIT 1

9. API Well No.  
30-025-36928

10. Field and Pool or Exploratory Area  
WC-025 G-09 5263426C; BONE SPRING

11. County or Parish, State  
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/6/12- 1/21/13 - MIRU PU. Kill well w/ 50 bbls 2% KCL. ND WH & NU BOP. POOH w/ tbg. MIRU WL, RIH w/ 5-1/2" CIBP, set @ 14,560'. Dump bail 50' cmt on plug. Setting of CIBP witnessed by Pat with BLM. RIH w/ 4 1/2" junk basket, tag cmt @ 14,465'. RU testers, RIH w/tbg to 13,446' & test @ 5,000psi; good. RU Pace Setters Cmt equipment, pump 60sx cmt, flush w/50 bbls, pull 10 stands & reverse 60 bbls cmt out of tbg. RIH and tag TOC @ 12,956'; witnesses by Pat w/ BLM. POOH and LD tbg. Load csg w/34 bbls 2% KCL, test to 1,000 for 15 min.; good. RU WL & RIH & perforate Bone Spring from 12,573' to 12,611' w/76 holes. RD WL, change pipe rams from 2 3/8" to 3 1/2", MIRU Hydro Testers, PU & RIH w/3 1/2" tbg & 7" Arrow Pkr & test. RD testers. Continued RIH w/ tbg & set Pkr @ 12,476', test csg & Pkr to 1,000 psi, OK; bleed off. Blow well DN test lines to 9,000psi. Pump 11.9 bbls Rustbuster, 102 bbls flush, 95 bbls acid, flush w/114 bbls 2% KCL. RD BHI. RU & swabbed. MIRU BHI Frac crew, spear head 2,902 gals 7.5% HCL, frac Bone Spring w/ 5,703 bbls Slick water, 44,811 bbls Xlink fluid, 61,093# 20/40 Super DC & flushed with 112 bbls. SWI, RD BHI, MIRU flow back equip & start flow back. MIRU JW WL & Protechnics log tool. RIH below perms & log out of hole. Tool indicated positive reception of IR. RDMO WL & tools; open WH and bleed off pressure. ND WH & NU BOP. Un-set Pkr & POOH w/tbg. PU & RIH w/ 2-7/8" tbg, pump and rods, set S/N @ 12,647' & TAC @ 12,328'; EOT @ 12,782'. Load & test tbg @ 500 psi, long stroke pump w/ good pump action; release all rental equip, RDMO & TOP.

Submit Form 3160-4 Completion Report

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

DAVID H. COOK

Title REGULATORY SPECIALIST

Signature

D. H. Cook

Date 07/09/2013

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any Department or Agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

PA Jabalina Strawn SW <GAS>

DEC 09 2013

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: Rattlesnake Fed Unit 1		Field: Gaucho Area Unassigned	
Location: 1100' FNL & 1980' FEL, Sec 26-T26S-R34E		County: LEA	State: NM
Elevation: 3218' KB; 23' KB to GL		Spud Date: 12/10/04	Compl Date:
API#: 30-025-36928	Prepared by: Ronnie Slack	Date: 07/09/13	Rev:

17-1/2" Hole  
13-3/8", 48#, H40, ST&C, @ 998'  
 Cemented w/ 1000 sks to surface

12-1/4" Hole  
9-5/8", 40#, P110, LT&C, @ 5460'  
 Cmt'd w/ 1700 sks to surface

**BONE SPRING (3rd)** (12/14/12) 2 spf  
12,573' - 12,611' (38' - 76 holes)  
 1/10/13: Frac w/2902 gals 7.5% HCl & 61,093# 20/40

**5-1/2" ZXP Liner Top Packer #2. Top @ 13073'**  
**5-1/2" Liner Top (zxp packer) @ 13098'**  
 Liner top sqzd w/ 30 bbls cement. No test-3/12/05

8-3/4" Hole  
7-5/8", 39#, Q125, ST&L, @ 13372'  
 Cmt'd w/ 1105 sks. CBL ran 3/26/05, on 7-5/8" indicates poor cement job. Calc cement top from DIMs report at 4850'.

**STRAWN** (1/4/06) 1 spf  
14616'-18'; 14622'-23'; 14653'-55'; 14668'-72';  
14678', 14681', 14684'-85'; 14689'-90';  
14711'-13'; 14796'-98'; 14805'; 14832', 14845';  
14905'-09'; 15112'-13'; 15117'; 15119'; 15121'; 15123'  
 1/11/06: Acidz Strawn w/4000 gals NeFe. Avg 3 bpm. 7400 psi

**ATOKA** (5/27/05)  
15311' - 15314' (1 spf)  
15346' - 15359' (4 spf)  
15360' - 15379' (3 spf)

7-10-05: Fraced Atoka 15311'-15570' w/100K# sinterball, avg rate 122.5 BPM, 9930 psi avg, ISIP 8120

**ATOKA** (4/10/05)  
15550'-15570' (3 spf, 120° phase)  
 4/29/05: acidized w/3000 gals 20%  
 5/19/05: sqzd w/200 sx cement  
 6/22/05: reperfed 15550'-15570'. 2 spf.  
 6/23/05: acidized w/3000 gals 15%

6-1/2" Hole  
5-1/2", 23#, P110, ST&L Liner @ 16600'  
 Cmt'd w/ 350 sks

2-7/8", 6.5#, L80 production tubing (1/17/13)

TAC @ 12,325'

SN @ 12,646'. 2-1/2", 1-1/2", 32' rod pump (1/21/13)  
 EOT @ 12,782'

Tagged TOC @ 12,956' (12/13/12)

Spot 60 sx cmt @ 13,446' (12/12/12)

Dump bail 6 sx cmt. Tagged TOC 14,465' (12/11/12)  
 CIBP @ 14,560' (12/10/12)

35' Cement. 15,255' PBD (8/2/07)  
 CIBP @ 15,290' (8/2/07)

12/30/05: Set composite Plug at 15290'.  
 7/31/07: RIH and did not tag composite plug at 15290'. Started pushing something at 15361'.

Released TCP guns w/ wireline (4/22/05)

Washed to 16482' (3/14/05)

TD @ 16600'

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-36928	<sup>2</sup> Pool Code 97947	<sup>3</sup> Pool Name WC-025 G-09 5263426C; BONE SPRING
<sup>4</sup> Property Code 34380	<sup>5</sup> Property Name RATTLESNAKE FEDERAL UNIT	<sup>6</sup> Well Number 1
<sup>7</sup> OGRID No. 6137	<sup>8</sup> Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	<sup>9</sup> Elevation 3195'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	26	26S	34E		1100	NORTH	1980	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres 40	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>16</sup>	<sup>17</sup> OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  Date 7/9/2013 Signature Date David H. Cook Regulatory Specialist Printed Name david.cook@dvn.com E-mail Address	
	<sup>18</sup> SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Date of Survey Signature and Seal of Professional Surveyor:	
	Certificate Number	