Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103	
Office <u>District 1</u> – (575) 393-6161 Energy, Minerals and Natural Resources		esources	Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 HOBBS OCD OIL CONSERVATION DIVISION		WELL API I	NO. 30-025-40874	
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		ISION 5. Indicate 7	Subscription Subsc	
$\frac{\text{District III}}{1000 \text{ Rio Brazos Rd., Aztec, NM 8741} + 1000 \text{ Rio Brazos Rd., Aztec, NM 8741} + 12000 \text{ Rio Brazos Rd., Aztec, NM 8741} + 12000 $	013 1220 South St. Francis I	Dr. STAT	E 🛛 FEE 🗌	
$\frac{\text{District III}}{\text{District IV}} - (505) 476-3460$		6. State Oil	& Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	ED			
SUNDRY NOTICES AND REPORTS ON WELLS			me or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		сн	Gettysburg State	
PROPOSALS.)			nber	
1. Type of Well: Oil Well Gas Well Other   2. Name of Operator Image: Comparison of Com			2H	
COG Operating LLC	2	9. OGRID N	229137	
3. Address of Operator			ne or Wildcat	
2208 W. Main Street, Artesia, NM 88210		Antelope	Ridge; Bone Spring, West	
4. Well Location				
	feet from theNorth	line and <u>1980</u> feet fr	om the <u>West</u> line	
	vnship 23S Range		M Lea County	
11. El	evation (Show whether DR, RKB 3420' GR	, RT, GR, etc.)		
12. Check Appropriation	riate Box to Indicate Nature	of Notice, Report or Ot	her Data	
NOTICE OF INTENT		SUBSEQUENT		
PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WOR				
TEMPORARILY ABANDON			P AND A	
		SING/CEMENT JOB		
OTHER:		IER: Completion Op		
13. Describe proposed or completed op				
of starting any proposed work). SE proposed completion or recompletion		r Multiple Completions: Att	ach wellbore diagram of	
<b>3/19/13</b> MIRU. Ran CBL. TOC @ 5700'.	<u>, , , , , , , , , , , , , , , , , , , </u>			
3/31/13 to 4/4/13 Clean out to 17420'. Test	csg to 8500# for 30 mins. Good	test. Perforate 17404-17414	4'. Performed injection test	
4/13/13 Perforate Bone Spring 17129-1736			i i i enormed injection test.	
<b>4/25/13</b> Acdz 17129-17363' w/2982 gal 7 1	/2% acid. Frac w/299550# sand	& 265314 gal fluid.		
6/5/13 Found bad csg 14700-15049'. 7/26/13 Perforate 14537-14547'. Performed	Liniation test			
<b>7/31/13</b> Perforate Bone Spring 14226-1447				
<b>8/6/13</b> Sqz 9 5/8" x 5 1/2" annulus w/1300 s				
8/9/13 Ran CBL. TOC @ 4500'. Load ann				
14477'. Perforate 10484-14103'. Acdz 104			& 2394294 gal fluid.	
<b>8/13/13 to 8/14/13</b> Test to 7500#. Good tes <b>8/15/13 to 8/16/13</b> Set 2 7/8" 6.5# L-80 tbg		5.		
<b>8/19/13</b> Began flowing back & testing.				
8/26/13 to 8/28/13 POOH w/tbg & pkr. Set	RBP @ 7741'. Load csg & test	RBP to 1500#. Ok. Circ. D	pump 2 sx sand on RBP. Test to	
2500#. Ok. Wash sand off RBP. Release R $0/11/13$ to $0/12/13$ . Drilled out htm 2 CEP's			on pump.	
<b>9/11/13 to 9/13/13</b> Drilled out btm 2 CFP's.		50mp. Set tog @ 9546 .		
Spud Date: 1/27/13	Rig Release Date:	3/7/13	FC	
I hereby certify that the information above is	true and complete to the best of	my knowledge and belief.		
signature Ston Day	TITLE Regula	tory Analyst	DATE: <u>9/23/13</u>	
Type or print name:Stormi Davis	E mail address:	davis@concho.com		
For State Use Only			_ PHONE: (575) 748-6946_	
For State Use Only				
APPROVED BY: Conditions of Approval (if any):		eun Engi <b>neer</b>	_ PHONE: ( <u>373) 748-6946</u> DEC 09 2013 DATE	

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