UNITED STATES OCD Hobbs A 2013 BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010			
					Lease Serial No. NMNM59392 6. If Indian, Allottee or Tribe Name			
								SUBMIT IN TRIPLICATE - Other instructions on reverse side.
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. LUSK AHB FEDERAL 10H			
2. Name of Operator Contact: NAOMI G SAIZ YATES PETROLEUM CORPORATIONE-Mail: NSAIZ@YATESPETROLEUM.COM					9. API Well No. 30-025-40990			
3a. Address 3b. Phone No. (include area code) 105 S. 4TH ST. ARTESIA Ph: 575-748-4211 NEW MEXICO, NM 88210 Ph: 575-748-4211					10. Field and Pool, or Exploratory 2ND BONE SPRINGS			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 35 T19S R32E NWNW 150FNL 660FWL					LEA COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent ■ Notice of Intent	☐ Acidize	☐ Deepen ☐		□ Productie	☐ Production (Start/Resume)		Off	
_	Alter Casing Fr		ture Treat	☐ Reclamation		■ Well Integri	ty	
☐ Subsequent Report	Casing Repair		Construction			Other Change to Original A		
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	_			Temporarily Abandon PD Water Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Yates Petroleum Corporation respectively requests to alter our setting depth of the 9 5/8" intermediate Packer stage tool to 3,000' and to use a a Packer stage tool in place of a DV tool due to lost circulation @ 3,672' and 3,100'. Cement volumes will be adjusted as follows: 1st stage with 70% excess with TOC=4405' Lead: 450sx PVL (YLD 1.97, WT 12, 11 gal/sk) Tail: 180sx 50/50 PozC (YLD 1.36, WT 14.2, 6.05 gal/sk) 2nd stage with 50% excess with TOC=0' Lead: 650sx Class C (YLD 1.76, WT 13.5, 9.28 gal/sk) Wathal approval was swithout II /II/2013								
14. I hereby certify that the foregoing is	Electronic Submission #3 For YATES PETR	OLEUM COR	POŘATION, sent	to the Hobbs	•			
Committed to AFMSS for processing by Name(Printed/Typed) NAOMI G SAIZ			Title WELL	RSON on 11/1 PLANNING TI	ACCEPTED	FOR RECO	RD	
					TOOL: 123			
Signature (Electronic S			Date 11/12/2		A DEC	2 2013		
	THIS SPACE FO	JH FEDERA	L OR STATE	OFFICE US	10 1//	Mario		
Approved By			Title		BUREAU OF X	MO MANAGEME	ył _	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	Office							
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter wi	rson knowingly and thin its jurisdiction.	l willfully to mak	te to any department or	agency of the United	ı	

Additional data for EC transaction #226547 that would not fit on the form

32. Additional remarks, continued

Tail: 100sx Class C (YLD 1.38, WT 14.8, 6.47 gal/sk)

Verbal approval was given via phone by Ms. Jennifer Mason on 11/11/13 at 10:30 am.