Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District I HOBBS CEnergy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-025-21927
District II 1301 W. Grand Ave., Artesia, NM 82 100 0 9 200 L CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE S FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505  1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. VO-8334
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	AZTEC
1. Type of Well: Oil Well Gas Well Other SWD	8. Well Number 1
2. Name of Operator V-F PETROLEUM INC.	9. OGRID Number 024010
3. Address of Operator	10. Pool name or Wildcat
P.O. BOX 1889, MIDLAND, TEXAS 79702	VADA UPPER PENN
4. Well Location	
Unit Letter : 2,130 feet from the SOUTH line and 660 feet from the EAST line	
Section 15 Township 10-S Range 33-E	NMPM LEA County
11. Elevation (Show whether DR, RKB, RT, GR, e	tc.)
Pit or Below-grade Tank Application or Closure	of god on special second
Pit type Depth to Groundwater Distance from nearest fresh water well Dis	
	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOF	<del></del>
<del>_</del>	ILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	LI JOB [
OTHER: OTHER:  OTHER: OTHER:	ve pertinent dates, including estimated date of
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or	
recompletion.	
This well was intended to be a re-entry to the Bough "C" formation and returned to production. Several attempts have been made	
and failed due to junk inside wellbore, and inability to get inside or over 8 5/8" stub at 1,041'. V-F Petroleum Inc. wishes to P&A this well. Maximum depth reached 1,265'.  TAG TOPO + 85/8" and 5pot 100 5x. WOC + TAG Show WOC + TAG FILL TO SURFALE From 60	
this well. Maximum depth reached 1,265'.  TAG TOPO + BS/8" and spot 100 sx. WOC + TAG (shoc) WOC + TAG FILL TO SURFACE from 60'	
Proposal: Set 100 sx plug 1,000' – 1,151'. Set 90 sx plug 265' – 400' tag. Set 10 sx plus 0-30'. Install dry hole marker. Hole will	
be loaded with 10# mud. All plugs will be displaced with 10# mud.	
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I hereby certify that the information above is true and complete to the best of my knowledge and	belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines , a g	
OCD-approved plan □.	
SIGNATURE Sandy Lawlie TITLE Vice President  Type or print name Sandra K. Lawlis E-mail address: skl@vfpetro	DATE <u>12/03/13</u>
Type or print name Sandra K. Lawlis E-mail address: skl@vfpetro	<u>Dleum.com</u> Telephone No. (432) 683-3344
(This space for State use)	
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APPPROVED BY Want Whitelen TITLE Compliance Of	TICEY DATE 12/9/2013
THE CONTRACTOR	
Conditions of approval, if any:	

:DEC 1 0 2013