

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 A. First St., Artesia, NM 88210

District III
1000 Rio Brazos Rd. Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-34327
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease NO.
7. Lease Name or Unit Agreement Name Bertha Barber
8. Well Number 184
9. OGRID Numer 873
10. Pool Name Tubb

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	DEC 06 2013
2. Name of Operator Apache Corporation	
3. Address of Operator 303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705	
4. Well Location Unit Letter L : 1766 feet from the S line and 663 feet from the W line Section 5 Township 20S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3559' GR	

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>
CASING/CEMENT JOB <input type="checkbox"/>
ALTERING CASING <input type="checkbox"/>
P AND A <input type="checkbox"/>
OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

Apache Corporation proposes to P&A the above mentioned well by the attached procedure. A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Guinn Burks TITLE Reclamation Foreman DATE 12/2/13Type or print name Guinn Burks E-mail add. guinn.burks@apachecorp.com PHONE: 432-556-9143APPROVED BY: Mahe Pittman TITLE Compliance Officer DATE 12/9/2013

Conditions of Approval (if any):

DEC 10 2013



WELL BORE INFO.

LEASE NAME

Bertha Barber

WELL #

18

API #

30-025-34327

COUNTY

Lea

0

TOC on 5 1/2" @ 356'

14 3/4" Hole
11 3/4" 42# @ 515'
w/ 345 sx to surf

780

1560

2340

3120

DVT @ 2943' w/ 850 sx CIRC (8 5/8")

3900

11" Hole
8 5/8" 32# @ 4110'
w/ 1190 sx to surf

4680

DVT @ 5119' (5 1/2")

5460

TOC @ 5470'

CIBP @ 5650' w/ 35' cmt

CIBP @ 5951' w/ 10' cmt

6240

CIBP @ 6350' w/ 12' cmt

7020

7800

7 7/8" Hole
5 1/2" 15.5 & 17# @ 7800'
w/ 940 sx to surf

PBTD @ 5615'
TD @ 7800'

HOBBS OCD

DEC 06 2013

RECEIVED

Blindbry perms @ 5705'-5816'

Blindbry perms @ 6048'-6233'

Tubb perms @ 6414'-6457'

Tubb perms @ 6874'-7717



WELL BORE INFO.

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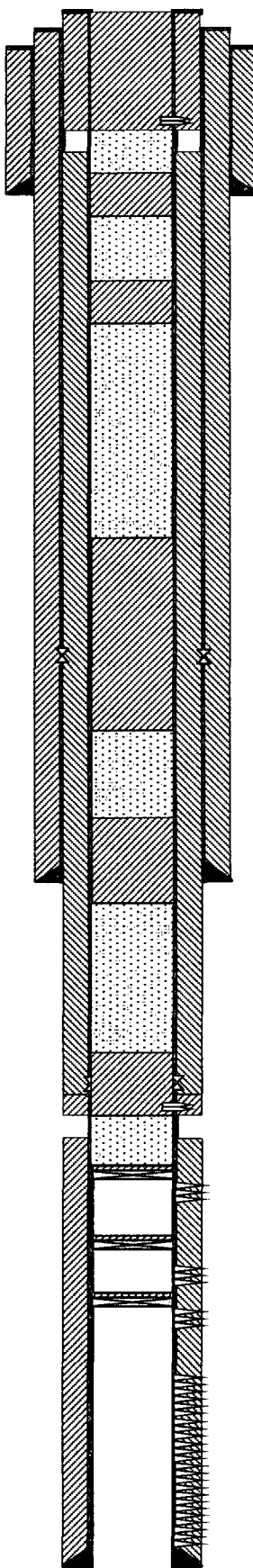
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Lea

PROPOSED PROCEDURE

7. PUH & perf @ 200' & sqz 60 sx Class "C" cmt from 200' to surf. Attempt to CIRC 5 1/2" to surf (Water Board)

6. PUH & spot 25 sx Class "C" cmt from 565'-465' WOC/TAG (Shoe)

5. PUH & spot 25 sx Class "C" cmt from 1118'-1018' WOC/TAG (Top of Salt)

HOBBS OCD

DEC 06 2013

RECEIVED

4. PUH & spot 110 sx Class "C" cmt from 3395'-2330' WOC/TAG (Queen, Grayburg, Base of Salt, Yates, & DVT)

3. PUH & spot 30 sx Class "C" cmt from 4110'-3877' WOC/TAG (San Andres & Shoe)

2. PUH & perf @ 5262' & sqz 50 sx Class "C" cmt from 5262'-5027' WOC/TAG (Glorieta, Paddock, & DVT)

1. MIRU P&A unit, RIH w/ tbg & verify CIBP @ 5650', CIRC w/ MLF.

Blindbry perms @ 5705'-5816'

Blindbry perms @ 6048'-6233'

Tubb perms @ 6414'-6457'

Tubb perms @ 6874'-7717'