Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

HOBBS O 5 Lease Serial No.

2010	2.10 01 2.1.			NMNM07966	
Do not use this f	OTICES AND REPO orm for proposals t Use Form 3160-3 (A	ORTS ON WELLS to drill or to re-enter an OPD) for such proposal	(C 0 9 2	6. If Indian, Allottee or 1013	Tribe Name
SUBMI	T IN TRIPLICATE - Other	instructions on page 2.	RECEIV	7. If Unit of CA/Agreen	nent, Name and/or No.
1. Type of Well					
Oil Well Gas Well Other				8. Well Name and No. BAY FEDERAL #2	<u> </u>
2. Name of Operator BRADLEY MCINROE DBA BIG AL OIL & GAS				9. API Well No. 30-025-04406	
3a. Address 3b. Phone No. (include area code)			de)	10. Field and Pool or Exploratory Area	
P. O. BOX 669, LEVELLAND, TX 79336		806,592-8659		EUMONT Y-SR-QU	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				11. Country or Parish, S	State
1980' FNL & 1980' FWL SECTION 35, TOWNSHIP 20 SOUTH, RANGE 36 EAST				LEA	
12. CHEC	K THE APPROPRIATE BO	OX(ES) TO INDICATE NATURI	E OF NOTIO	CE, REPORT OR OTHE	R DATA
TYPE OF SUBMISSION		TY	PE OF ACT	ION	
Notice of Intent	Acidize	Deepen	Prod	luction (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Recl	eclamation Well Integrity	
Subsequent Report	Casing Repair	New Construction	Reco	omplete	Other CHANGE OF
	Change Plans	Plug and Abandon	Tem	porarily Abandon	OPERATOR
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Wate	er Disposal	
13. Describe Proposed or Completed O the proposal is to deepen direction Attach the Bond under which the v following completion of the involvtesting has been completed. Final determined that the site is ready fo	ally or recomplete horizontal work will be performed or pr ved operations. If the operati Abandonment Notices must	lly, give subsurface locations and ovide the Bond No. on file with E ion results in a multiple completion	measured as BLM/BIA. I on or recomp	nd true vertical depths of Required subsequent repo pletion in a new interval,	f all pertinent markers and zones. orts must be filed within 30 days a Form 3160-4 must be filed once
AS REQUIRED BY 43 CFR 3100.0 BRADLEY MCINROE DBA BIG AL RESTRICTIONS CONCERNING O	OIL & GAS AS NEW OPE	ERATOR, ACCEPTS ALL APP	LICABLE 1	FERMS, CONDITIONS	S, STIPULATIONS AND
BOND COVERAGE: OIL & GAS NN BOND NUMBER: RLB0002855 EFFECTIVE DATE: AUGUST 1, 20	NM2851	0		·	

OK SUBJECT TO LIKE APPROVAL BY STATE

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
GAYE HEARD	Title AGENT
Signature By Heard	Date 08/12/2011
THIS SPACE FOR FEDI	ERAL OR STATE OFFICE DIENVEN
Approved by /s/ Jerry Blakley Conditions of approval, if any, are attached. Approval of this notice does not warrant or that the applicant holds legal or equitable title to those rights in the subject lease which ventitle the applicant to conduct operations thereon.	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any fictitious or fraudulent statements or representations as to any matter within its jurisdicti	person knowingly and willfully to make to any department or agency of the United States any fa
(Instructions on page 2) . Wash/	XD 12/10/2013

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 8/1/2011 Bond NM2857

12/6/2013 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.