

RECEIVED

DEC 09 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-025-26372

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

VC-0018-0001

7. Lease Name or Unit Agreement Name

GETTY I STATE

8. Well Number 1

9. OGRID Number 024010

10. Pool name or Wildcat

EAST GRAMA RIDGE-MORROW

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other SWD2. Name of Operator  
V-F PETROLEUM INC.3. Address of Operator  
P.O. BOX 1889, MIDLAND, TEXAS 79702

4. Well Location

Unit Letter F: 1,650 feet from the NORTH line and 1,650 feet from the WEST lineSection 1 Township 22-S Range 34-E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,631' RKB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: RETURN WELL TO PRODUCTION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

(SEE BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Sandy Lawlis

TITLE Vice President

DATE 12/03/13

Type or print name Sandra K. Lawlis

E-mail address: skl@vfpetroleum.com

Telephone No. (432) 683-3344

(This space for State use)

APPROVED BY Mary Brown

TITLE Compliance Officer

DATE 12/10/2013

Conditions of approval, if any:

DEC 10 2013

09/30/13 MIRU Basic WSU. Start drlg @ 11:15 p.m. Drilling through midnight. Drill to 13'.  
10/01/13 - Drilling cement. TD @ 12,855'. RD rel WSU.  
10/29/13  
11/05/13 Swabbing. Receive 39 bbls wtr. RD rel swbg unit.  
11/06/13 - SD WOO.  
11/19/13  
11/20/13 MIRU Mico swbg unit. Make 2 swb runs. Recover gas and 3 ½ bbls wtr.  
11/21/13 Make 1 swab run. Recover gas and 1 bbl water. RD rel swbg unit.  
11/22/13 - SD WOO..  
12/02/13

MSB / DCD  
12/10/2013