Submit 1 Copy To Appropriate District Office		State of New Mexico				Form C-103			
<u>District I</u> – (575) 393-6161 Energy, Mi		nerals and Natural Resources			Revised August 1, 2011 WELL API NO.				
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		OIL CON	SERVATION DIVISION			30-025-39883			
611 3. First St., Artesia, NW 66210			0 South St. Francis Dr.			5. Indicate Type of Lease			
1000 Die Protes Pd. Artes NM 97410			anta Fe, NM 87505			STATE FEE 6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM						o. State on	z Gus Beuse i		
87505 SUNDRY NOTICES AND REPORTS ON WELLS						7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)						Macho Nacho State			
						O W HN I			
1. Type of Well: Oil Well 🔲 Gas Well 🗌 Oth			her			8. Well Number 2H			
2. Name of Operator			SEP 27 2013			9. OGRID Number			
COG Operating LLC						229137			
3. Address of Operator 2208 W. Main Street, Artesia, NM 88210				RECEIVED			10. Pool name or Wildcat Triple X; Bone Spring, West		
4. Well Location									
Unit Letter H: 1870 feet from the North line and 330 feet from the East line									
Sect	ion 7	Township	248	Range	33E	NMPN		County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3614' GR									
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data									
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:									
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING									
							P AND	A 🗆	
	TER CASING	MPL	CASING/CEMENT JO						
DOWNHOLE COMMINGLE									
OTHER:		☐ OTHER: Completion Operations ☒							
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date									
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.									
ргоро	osed completion of rec	ompletion.							
7/15/13 to 7/19/13 MIRU. Drilled out DVT @ 7340'. Circulate clean. Set CBP & test csg to 8500#. Test good. Perforate 15227-									
15237' (60). Injection test into perfs.									
7/23/13 to 8/6/13 Perforate Bone Spring 11126-15200' (396). Acdz w/30377 gal 7 1/2% acid. Frac w/3296979# sand & 2776032									
gal fluid.									
8/7/13 Began	flowing back & testin	g.							
8/27/13 to 8/30/13 Drilled out plugs. Circulate clean.									
9/5/13 Set 2 7/8" 6.5# L-80 tbg & pkr @ 10235'.									
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Spud Date:	6/11/13		Rig Release	Date:		7/7/13			
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I hereby certif	y that the information	above is true and c	complete to the	best of	my knowledge	e and belief.			
SIGNATURE	A Sam	3.24	TITLE:	CITLE: Regulatory Analyst DATE: 9/17/13					
Type or print name: Stormi Davis		E-mail address: —sdavis@concho			reom	_	(575) 748-6946		
For State Use Only		2 mail address. Sdavis & content					_		
					Petroleum Engineer DEC 1 0 2013				
APPROVED BY:  Conditions of Approval (ff any):			TITLE	TITLE Da					
L ORGINIONS OF	ADDIOVALITE ARVI:								