Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103			
strict I – (575) 393-6161 Energy, Minerals and Natural Resources				Revised August 1, 2011 WELL API NO.			
625 N. French Dr., Hobbs, MM38340 OCD District II – (575) 748-1283				WELL API NO. 30-025-41110			
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION				5. Indicate Type of Lease			
District III – (505) 334-61781 0 2 7 2013 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410				STATE 🛛 FEE 🗌			
District IV – (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM ••••••••••••••••••••••••••••••••••••				6. State Oil	& Gas Lease No.		
87505 RECEIVEL							
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name Wild Cobra 1 State			
PROPOSALS.) 1. Type of Well: Oil Well 🖾 Gas Well 🗌 Other					8. Well Number		
		··· ··			<u>1H</u>		
2. Name of Operator COG Operating LLC					9. OGRID Number 229137		
3. Address of Operator				10. Pool name or Wildcat			
2208 W. Main Street, Artesia, NM 88210				Scharb; Bone Spring			
4. Well Location	· · ·			•			
Unit Letter <u>D</u> :	500 feet from	the <u>Nortl</u>	n line and	<u>330</u> feet	from the <u>West</u>	line	
Section 1			nge 34E	NMP	M Lea	County	
	11. Elevation (Show	whether DR, I 3967' C)			
					<u> </u>		
12 Check At	opropriate Box to	Indicate Nat	ure of Notice	Report or Ot	ther Data		
				1			
NOTICE OF INT					REPORT OF		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A							
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT					P AND A	Li	
_							
OTHER:				Completion Op			
 Describe proposed or complete of starting any proposed wor proposed completion or reco 	k). SEE RULE 19.15						
9/18/13 to 9/24/13 MIRU. Test annu injection test.	lus to 1500# for 30 n	nins. Good tes	t. Perforate Bone	Spring 14880-	14890' (60). Perfe	ormed	
10/11/13 to 10/13/13 Perforate Bone 2385180 gal fluid.	Spring 10886-14830	' (180). Acdz	w/33390 gal 7 1/2	% acid. Frac v	w/2984418# sand &	&	
10/14/13 Began flowing back & testi	ng.						
11/5/13 to 11/6/13 Drilled out all frac	plugs.						
11/7/13 Set 2 7/8" 6.5# L-80 tbg @ 1		on pump.					
Spud Date: 8/25/13	R	ig Release Date		9/13/13			
			L				
I hereby certify that the information a	bove is true and com	plete to the bes	t of my knowledg	e and belief.			
			, ,				
X X							
SIGNATURE	_		gulatory Analyst			15/13	
Type or print name: <u>Stormi Davi</u>	<u>s</u> E	-mail address:	sdavis@conch	<u>o.côm</u>	PHONE: (575		
For State Use Only Petroleum Enginee				• ~	nFC	; 1 0 2013	
APPROVED BY:	Tente 7	TITLE	~	ŧ	DATE		
Conditions of Approval (if any):	· / ·						

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DEC 1 0 2013