

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <div style="position: absolute; top: 0; left: 0; font-weight: bold; font-size: 1.2em;"> HOBBSDOCD AUG 14 2013 RECEIVED </div>				Form C-105 Revised August 1, 2011												
		1. WELL API NO.		30 025 40936														
		2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
		3. State Oil & Gas Lease No.		VB 1184														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Caza Ridge 14 State 6. Well Number: 4H												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator Caza Operating, LLC						9. OGRID 249099												
10. Address of Operator 200 N. Loraine, Suite 1550, Midland, Texas 79701						11. Pool name or Wildcat Antelope Ridge Bone Spring 2209 <i>West</i>												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	P	14	T23S	R34E		330	S	660	E	Lea								
BH:	A	14	T23S	R34E		4935	S	596	E	Lea								
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.)										
6-15-13	7-10-13		7-15-13		8/6/13			3366 GR										
18. Total Measured Depth of Well			19. Plug Back Measured Depth		20. Was Directional Survey Made?			21. Type Electric and Other Logs Run										
15,775			15,649		Yes			CNL/Den/Gr/DLL										
22. Producing Interval(s), of this completion - Top, Bottom, Name																		
11,733-15,606 Bone Spring																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13-3/8		54.5		735 ft		17-1/2		720 Sks-Circ										
9-5/8		40.0		4962 ft		12-1/4		1575 sks-Circ										
5-1/2		20.0		15731 ft		8-3/4		2720 sks-		TOC 2700' FS								
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET											
26. Perforation record (interval, size, and number) Cemented Sleeves: 24 3/4" holes each. 15606,15476,15307,15136,14964 14792,14618,14449,14276,14110,13936,13768,13595,13423,13253, 13082,12910,12748,12576,12411,12244,12074, 11907,11733						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11733-15606</td> <td>41,496 gals 15% HCL Acid</td> </tr> <tr> <td>11733-15606</td> <td>91,200 lbs 40/70 sd; 720,800 lbs 20/40 Opti Prop</td> </tr> <tr> <td></td> <td>2,039,980 lbs 20/40 Econo Prop</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11733-15606	41,496 gals 15% HCL Acid	11733-15606	91,200 lbs 40/70 sd; 720,800 lbs 20/40 Opti Prop		2,039,980 lbs 20/40 Econo Prop
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28. PRODUCTION																		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)												
8-6-2013		Flowing				Producing												
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
8-8-2013	24	30/64		1004	1302	1457	1297/1											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)												
NA	1200		1004	1302	1457	42°												
29. Disposition of Gas (Sold, used for fuel, vented, etc.)								30. Test Witnessed By										
Vented								Jerrold Norton										
31. List Attachments Schematic, C102, C104, Directional																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude				Longitude				NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature			Printed Name			Title			Date									
<i>Richard L. Wright</i>			Richard L. Wright			Operations Manager			8-12-13									
E-mail Address rwright@cazapetro.com																		

DEC 11 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	1150		T. Ojo Alamo	T. Penn A"
T. Salt	1608		T. Kirtland	T. Penn. "B"
B. Salt	3671		T. Fruitland	T. Penn. "C"
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville
T. Queen		T. Silurian	T. Menefee	T. Madison
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert
T. San Andres		T. Simpson	T. Mancos	T. McCracken
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry		T. Gr. Wash	T. Dakota	
T. Tubb		T. Delaware Sand 5943	T. Morrison	
T. Drinkard		T. Bone Springs 8585	T. Todilto	
T. Abo		T. Bell Canyon 3685	T. Entrada	
T. Wolfcamp		T. Brushy Cyn 7327	T. Wingate	
T. Penn		T. Avalon 8680	T. Chinle	
T. Cisco (Bough C)		T. 2nd Bone Sprg 10180	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology