HOBBS	OCD
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Form 3160-5 (September 2001)	UNITED STATE DEPARTMENT OF THE		HOPPS OCH	FORM APPROVED OM B No. 1004-0135 Expires: January 31, 2004	
SUNDRY	BUREAU OF LAND MAN NOTICES AND REI his form for proposals 1	PORTS ON WE		 5. Lease Serial No. LC 069048 6. If Indian, Allottee or Tribe Name 	
abandoned w	ell. Use Form 3160-3 (APD) for such pro	posal RECEIVED		
	IPLICATE- Other inst	ructions on rever	se side.	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ ☐ ☐ Gas Well ☐ ☐ Other ☐ ☐ Other		8. Well Name and No. Wylie Federal #2 9. API Well No. 30-025-07897 10. Field and Pool, or Exploratory Area 39330 Littman; San Andres			
2. Name of Operator Sheridan Production Company, LLC					
3a Address 3b. Phone No. (include area code) 9 Greenway Plaza, STE 1300, Houston, TX 77046 713-548-1073					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					
Surface: 990' FSL & 990' FW	/L of Section 9-21S-38E			11. County or Parish, State Lea Co., NM	
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, RI	EPORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
✓ Notice of Intent ☐ Subsequent Report ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (State Reclamation Recomplete Temporarily Abs	Well Integrity Other Change of Operator andon	
If the proposal is to deepen dire Attach the Bond under which to following completion of the invalenting has been completed. Fi determined that the site is ready	ectionally or recomplete horizontall he work will be performed or provivolved operations. If the operation and Abandonment Notices shall be a for final inspection.)	y, give subsurface location ide the Bond No. on file w results in a multiple comp filed only after all requirer	ns and measured and true with BLM/BIA. Require letion or recompletion in ments, including reclama	y proposed work and approximate duration thereof. e vertical depths of all pertinent markers and zones. d subsequent reports shall be filed within 30 days a new interval, a Form 3160-4 shall be filed once ation, have been completed, and the operator has	
Sheridan Production Con Exploration & Production		sts a Change of Opera	tor on the stated well	, Wylie Federal #2, from SandRidge	
The undersigned accepts a thereof.	all applicable terms, conditions	s, stipulations and rest	rictions concerning o	perations on the leased lands or portions	
Effective Date: January 1 Location: Lea County, NI BLM Bond: RLB0014991	M D2 <i>U</i> SUBJE	OV CT TO LIKE AL BY STATE		E ATTACHED FOR ITIONS OF APPROVAL	
14. Thereby certify that the fore Name (Printed/Typed) Ruth Magee	going is true and correct	Title La	and Manager		
Signature July 6	2 Mage	Date -	02		
THIS SPACE FOR FEDERAL OR STATE OFFICE USEPROVED					

Is/ Jerry Blakley Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will place to the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CARL SBAD FIELD OFFICE

DEC 6 2013

(Instructions on page 2)

MUS/OCD 12/12/2013

Title

Office

DEC 1 2 2013

BUREAU OF LAND MANAGEMENT Carlsbad Field Office

620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Effective 1/1/2013 Bond NMB001020

12/6/2013 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.