Form 3160-5 (August 2007)

## **UNITED STATES**

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OMB NO. 1004-0135 Expires: July 31, 2010

FORM APPROVED

5. Lease Serial No. NMLC062269A

SUNDRYN	OTICES AND REPORTS ON WELLS
Do not use this	form for proposals to drill or to re-enter an
handanad wall	Hen form 2160-2 (ADD) for such proposale

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on reverse side.					6. If Indian, Allottee or Tribe Name		
					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well     ☐ Oil Well    ☐ Gas Well    ☑ Oth		8. Well Name and No. U.S. SMELTING FEDERAL 005					
Name of Operator     MCI OPERATING OF NM LLC	JEAN MANN i-corpinternatio	ional.com 4 2013 30-025-08		9. API Well No. 30-025-08161	/		
3a. Address P O BOX 471 DENVER CITY, TX 79323	3b. Phone No. (include area code) Ph: 806-592-8659			10. Field and Pool, or Exploratory DOUBLE X			
4. Location of Well (Footage, Sec., T	1)		· · · · · · · · · · · · · · · · · · ·	11. County or Parish, and State			
Sec 22 T24S R32E 990FSL 3				LEA COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATI	E NATURE OF	NOTICE, R	EPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION							
Notice of Intent	☐ Acidize	☐ Dec	epen	☐ Produc	tion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	🗖 Fra	cture Treat	Reclan	ation		
☐ Subsequent Report	□ Casing Repair	□ Nev	■ New Construction		plete	Other	
☐ Final Abandonment Notice	☐ Change Plans	🗖 Plu	g and Abandon	☐ Tempo	rarily Abandon	Successor of Operator	
	☐ Convert to Injection	Plug Back		■ Water	Disposal		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for final This well is a SWD and we are As required by 43 CRF 3100.5	rk will be performed or provide l operations. If the operation re pandonment Notices shall be fil inal inspection.)  e working on getting it re-	the Bond No. of sults in a multiple of only after all permited.	n file with BLM/Bile completion or re requirements, inclu	IA. Required su completion in a ading reclamation	bsequent reports shall b new interval, a Form 31 on, have been completed	e filed within 30 days 60-4 shall be filed once	
the above wells. MCI Operatir conditions, stipulations and re of the lease described thereof	ng of NM, LLC as new ope strictions concerning ope	erator, accep	ts all applicable	terms.			
Bond Coverage: Oil & Gas NN Bond Number: NMB0032 Effective Date: November 20,	2013 <b>S</b> U	OV IBJECT TO ROVAL BY			SEE ATTACH IDITIONS OF	HED FOR F APPROVAL	
14. I hereby certify that the foregoing is	Electronic Submission # For MCI OPE Committed to AFMSS fo	RATING OF N	M LLC, sent to by JERRY BLAR	the Hobbs (LEY on 12/0	-		
Name(Printed/Typed) JEAN MANN			Title PRESIDENT				
Signature (Electronic S		Date 12/06/2013					
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFIGED	<b>PEROVED</b>		
_Approved By	Staby_	_ <b></b>	Title			Date	
Conditions of approval, if any, are attached certify that the approvant hold legal or equivalent would entite the applicant to condu		not warrant or e subject lease	Office	DE	C - 9 201 <b>3</b>		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and valuable to make 40 land the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CARL SBAD FIELD OFFICE

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 11/20/2013 Bond NMB001132

## 12/9/2013 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR ( OGOR Reports) must be brought current within 30 days of this approval including any past history.