

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

HOBBS CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

DEC 13 2013

Form C-103
June 19, 2008

SUNDRY NOTICE REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41309
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator EOG Resources, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2267 Midland, TX 79702		7. Lease Name or Unit Agreement Name: Dillon 31
4. Well Location Unit Letter <u>0</u> : <u>220</u> feet from the <u>South</u> line and <u>1785</u> feet from the <u>East</u> line Section <u>31</u> Township <u>24S</u> Range <u>34E</u> NMPM County <u>Lea</u>		8. Well Number 2H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3440' GR		9. OGRID Number 7377
		10. Pool name or Wildcat Red Hills: Upper Bone Spring Shale

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/02/13 TD @ 14242' MD.
12/03/13 Ran 324 jts 5-1/2", 17#, HCP-110 LTC casing set at 14218'.
12/04/13 Cemented lead w/ 350 sx 60:40 Class C, 10.8 ppg, 3.68 yield; middle w/ 400 sx 50:50:6 Class H, 11.8 ppg, 2.38 yield; tail w/ 1300 sx 50:50:2 Class H, 14.2 ppg, 1.28 yield.
Pressure casing to 4300 psi to rupture cementing disc.
12/05/13 Released rig.

Spud Date:

11/12/13

Rig Release Date:

12/05/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Stan Wagner

TITLE

Regulatory Analyst

DATE 12/09/13

Type or print name Stan Wagner

E-mail address:

PHONE 432-686-3689

For State Use Only

APPROVED BY

[Signature]

TITLE

Petroleum Engineer

DATE

Conditions of Approval (if any):

DEC 16 2013