

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD

DEC 16 2013

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC064118
2. Name of Operator OXY USA INCORPORATED		6. If Indian, Allottee or Tribe Name
3a. Address HOUSTON, TX 77210-4294		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-685-5717 Fx: 432-685-5742		8. Well Name and No. E C HILL B FED 10
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T23S R37E SWSW 985FSL 660FWL		9. API Well No. 30-025-32203-00-S1
		10. Field and Pool, or Exploratory TEAGUE
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> New Construction
	<input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/9/13 MIRU PU, unhand from pumping unit

10/10/13 Work stuck pump, would not unseat, back off rods, POOH. NDWH, pulled 85000#, no movement, pump FW down csg.

10/11/13 NDWH, pulled 89000# on tbq, remove slips, NU BOP, RIH w/ WL & shoot drain holes @ 6967', RDWL. POOH w/ tbq to top of rods, back off rods, POOH w/ rods.

10/14/13 POOH w/ tbq to top of rods, back off, POOH w/ rods, RIH & perf tbq @ 1773', POOH w/ remaining tbq. RIH & set CIBP @ 9303'.

10/15/13 Rig broke down, WO on mechanic. RIH w/ tbq & tag CIBP @ 9303', circ hole w/ 10# MLF, test

Accepted as to plugging of the well bore.
Liability under bond is released with
Surface restoration is completed.RECLAMATION
DUE 4-22-14

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #224418 verified by the BLM Well Information System For OXY USA INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by JOHNNY DICKERSON on 11/08/2013 (13JLD0498SE)	
Name (Printed/Typed) DAVID STEWART	Title SR. REGULATORY ADVISOR
Signature (Electronic Submission)	Date 10/25/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISORY EPS	Date 12/10/2013
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

AMW/OLD 12/16/13 Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

DEC 16 2013 P.M.

Additional data for EC transaction #224418 that would not fit on the form

32. Additional remarks, continued

csg to 700#, tested good. Cmt truck broke down.

10/16/13 Tbg/Csg on Vac, Circ hole w/ 10# MLF, M&P 25sx CI H cmt, PUH, WOC.

10/17/13 RIH & tag cmt @ 9290', M&P 25sx CI H cmt, PUH, WOC. RIH & tag cmt @ 8966', PUH to 7659', M&P 25sx CL H cmt, PUH, WOC.

10/18/13 RIH & tag cmt @ 7364', PUH to 6045', M&P 35sx CL C cmt w/ 2% CaCl₂, PUH, WOC. RIH & tag cmt @ 5634'. PUH to 5254', M&P 60sx CI C cmt, PUH, WOC.

10/21/13 RIH & tag cmt @ 4621'. PUH to 3080', M&P 25sx CI C cmt w/ 2% CaCl₂, PUH, WOC. RIH & tag cmt @ 2720'. POOH, RIH & set pkr @ 2025', test below pkr to 500#, tested good.

10/22/13 Set pkr @ 2052', RIH & perf @ 2557', pressure test perms to 800#, no loss or rate, POOH w/ pkr. RIH to 2626', M&P 25sx CL C cmt w/ 2% CaCl₂, PUH, WOC. RIH & tag cmt @ 2390', POOH. RIH & set pkr @ 931', RIH & perf @ 1275', EIR @ 1BPM @ 1700#.

10/23/13 ND interm risers, nipples, chk values, Set pkr @ 791', EIR @ 1BPM @ 1500#, M&P 50sx CL C cmt, SI @ 700#, WOC.

10/24/13 RIH & tag cmt @ 1078', POOH. RIH & set pkr @ 30', RIH & perf @ 404', EIR @ 2BPM w/ full returns, POOH. ND BOP, NU WH, M&P 165sx CL C cmt, circ cmt to surf. RDPU.