State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-200

FILE IN TRIPLICATE OII	CONSERVATION DIVISION	Revised 3-27-2004
DISTRICT I 1625 N. French Dr. , Hobbs, NM 88240	1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO. 30-025-34946
DISTRICT II 1301 W. Grand Ave. Artesia, NM 88310 DEC 1 6 2013		5. Indicate Type of Lease
1301 W. Gland Ave, Artesia, INM 60210		STATE X FEE 6. State Oil & Gas Lease No.
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410		0. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)		South Hobbs (G/SA) Unit
1. Type of Well: Oil Well Gas Well Other Injector		8. Well No. 239
2. Name of Operator Occidental Permian Ltd.		9. OGRID No. 157984
3. Address of Operator		10. Pool name or Wildcat Hobbs (G/SA)
HCR I Box 90 Denver City, TX 79323 4. Well Location		
Unit Letter I : 1984 Feet From The South Line and 370 Feet From The East Line		
Section 5 Township 19-S Range 38-E NMPM Lea County		
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3624' KB		
Pit or Below-grade Tank Application or Closure		
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABA	ANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLAN	S COMMENCE DRILLING OF	PNS. PLUG & ABANDONMENT
PULL OR ALTER CASING Multiple Comple	etion CASING TEST AND CEME	NT JOB
OTHER:	OTHER: Coiled tubir	ng job X
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
 RU coiled tubing unit. RIH & clean out to 4230'. Pull up to 4075'. Ran perf clean tool and water wash perfs from 4085-4194'. Pumped 10 bbl gel sweep. Wash perfs from 4085-4194' w/2500 gal of 15% NEFE acid. Pumped 10 bbl gel sweep. POOH & RD coiled tubing unit. Return well to injection. 		
RU 12/10/2013 RD 12/10/2013		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or		
closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved		
SIGNATURE Mendural plan TITLE Administrative Associate DATE 12/13/2013		
TYPE OR PRINT NAME Mendy A Johnson E-mail address: mendy johnson@oxy.com TELEPHONE NO. 806-592-6280		
APPROVED BY Weal Witch TITLE Conpliance Officer DATE 12/16/13		
CONDITIONS OF APPROVAL IF ANY:	THE CO	DATE
CO.DITIONS OF AFROME II ANT.		