Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobba

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY Do not use the abandoned we	NOTICES AND REPORTS form for proposals to a lit. Use form 3160-3 (APE	RTS ON WELLS drill or to re-enter an HOBE for such proposals.	NMNM114986 6. If Indian, Allottee		
SUBMIT IN TRI	PLICATE - Other instruc	tions on reverse sideC 1	7. If Unit or CA/Ag	reement, Name and/or No.	
1. Type of Well Gas Well Oth		RECEIVA	& Well Name and N	o. 23 23 33 USA 1H	
2. Name of Operator Contact: DENISE PINKERTON CHEVRON U.S.A. INC. E-Mail: leakejd@chevron.com			9. API Well No. 30-025-41330	/	
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-687-7375		10. Field and Pool, 6 BELL LAKE	10. Field and Pool, or Exploratory BELL LAKE	
4. Location of Well (Footage, Sec., T	11. County or Parish	n, and State			
Sec 23 T23S R33E Mer NMP	LEA COUNTY	, NM			
		\checkmark			
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF I	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
⊠ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume) ☐ Water Shut-Off		
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation ☐ Well Integrity		
☐ Subsequent Report	Casing Repair	■ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporarily Abandon	Successor of Operato	
	Convert to Injection	Plug Back	■ Water Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, g k will be performed or provide to operations. If the operation rest pandonment Notices shall be filed	ive subsurface locations and measu he Bond No. on file with BLM/BIA alts in a multiple completion or reco	red and true vertical depths of all perts. Required subsequent reports shall tompletion in a new interval, a Form 3	tinent markers and zones. be filed within 30 days 160-4 shall be filed once	
CHANGE OF OPERATOR WA	AS FILED AND APPROVE	D BY THE NMOCD FOR TH	IE SUBJECT WELL.		
PREVIOUS OPERATOR: CH NEW OPERATOR: CHEVRO EFFECTIVE DATE OF CHAN	N U.S.A. INC. (4323)				
The undersigned accepts all a operations conducted on the le	pplicable terms, conditions	s, stipulations, and restriction of as described above.	s concerning		
Bond Coverage: CA0329	·	T TO LIVE	SEE ATTACHI	ED FOR	

SUBJECT TO LIKE APPROVAL BY STATE All

CONDITIONS OF APPROVAL

<u> </u>						
14. Thereby certify that the	e foregoing is true and correct. Electronic Submission #223588 verifie For CHEVRON U.S.A. I Committed to AFMSS for processing by	NC., sei	sent to the Hobbs			
Name(Printed/Typed)	DENISE PINKERTON	Title	REGULATORY SPECIALIST			
Signature	(Electronic Submission)	Date	te 10/18/2013			
THIS SPACE FOR FEDERAL OR STATE OF ACE DIE						
Approved By	my Stuly	Title				
certify that the applicant hole which would entitle the appl	y, an attached. Approval of this notice does not warrant or is regal or equitable hite to the rights in the subject lease cant to conduct operations where	Office				
Title 18 U.S.C. Section 1001 States any false, fictitious	and Title 43 U.S.C. Section 1212, make it a crime for any peor fraudulent statements or representations as to any matter w	erson kno ithin its j	knowingly and By May to make the any department or agency of the United its jurisdiction. CARLSBAD FIELD UFFICE			

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 11/20/2013 Bond CA0329

12/11/2013 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.