

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

RECEIVED  
JUL 12 2013  
CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-37299
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Paladin Energy Corp.

3. Address of Operator  
10290 Monroe Drive, Suite 301, Dallas, Texas 75229

7. Lease Name or Unit Agreement Name  
South Vacuum

8. Well Number 275

9. OGRID Number  
164070

10. Pool name or Wildcat  
Vacuum Delaware, South  
WC-025-0-03-51835270  
<98026>

4. Well Location  
Unit Letter H : 1700 feet from the North line and 760 feet from the East line  
Section 27 Township 18-S Range 35-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3887' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Plug Back, Re-completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

R/U Pilling unit. R/D wellhead R/U BOP's. GIH and set CIBP at 8,700', set 35' cement on top. GBIH with e-line and perforate Delaware formation from 6,910'-7,000'. Acidize with 3,000 gallons 5% HCL & HF. Swab tested perforations. 16 BOPD, 310 BWPD, 0 MCFPD

Spud Date:

6/14/2013

Rig Release Date:

7/1/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Plaisance TITLE Manager, Corporate Support DATE 7/10/2013

Type or print name David Plaisance E-mail address: dplaisance@paladinenergy.com Telephone No. 214-654-0132  
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE DEC 18 2013  
Conditions of Approval (if any):

PA Vacuum Bone Spring South

DEC 18 2013