

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM59392

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
LUSK AHB FEDERAL 10H9. API Well No.  
30-025-4099010. Field and Pool, or Exploratory  
2ND BONE SPRINGS11. County or Parish, and State  
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

Contact: NAOMI G SAIZ

E-Mail: NSAIZ@YATESPETROLEUM.COM

3a. Address

105 S. 4TH ST. ARTESIA  
NEW MEXICO, NM 88210

3b. Phone No. (include area code)

Ph: 575-748-4211

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T19S R32E NWNW 150FNL 660FWL

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

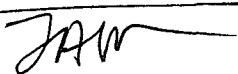
## TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other  
Change to Original A  
PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation respectfully requests permission to set our DV/Packer stage tool at an approximate depth of 7,227' due to the CemCade analysis performed by our cementing team to help ensure returns on the production cement job. Cement volumes will be as per attached.

Verbal approval given by Ms. Jennifer Mason with the BLM on 12/4/13.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #228811 verified by the BLM Well Information System  
For YATES PETROLEUM CORPORATION, sent to the Hobbs  
Committed to AFMSS for processing by JOHNNY DICKERSON on 12/11/2013 ( )

Name (Printed/Typed) NAOMI G SAIZ

Title WELL PLANNING TECH

Signature (Electronic Submission)

Date 12/06/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

DEC 18 2013

### **Lusk AHB Federal #10H Production Cement**

Production Cement with DV/Packer stage tool at approx. 7,227'

Stage I: Lead w/1175sx PVL (YLD 1.82 WT 13, 9.3 gal/sk) 14,260-7227' 35% Excess TOC=7,226'

Stage II: Lead w/250sx 35/65 PozH (YLD 2 WT 12.6, 11 gal/sk) tail #1 w/220sx PVL (YLD 1.82 WT 13, 9.3 gal/sk) tail #2 w/280sx 50/50 PozH (YLD 1.35 WT 14.2, 6.2 gal/sk) 7227'-0' 35% Excess TOC=0'