

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD

DEC 17 2013

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM104685
2. Name of Operator DEVON ENERGY PRODUCTION CO. LP		6. If Indian, Allottee or Tribe Name
Contact: TRINA C COUCH Email: trina.couch@dmv.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address DEVON ENERGY PRODUCTION CO. LP 333 WEST OKLAHOMA CITY, OK 73102-5010	3b. Phone No. (include area code) 918-228-0200	8. Well Name and No. TAYLOR DRAW 7 FED 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T19S R32E 1650FSL 200FEL		9. API Well No. 30-025-41146
10. Field and Pool, or Exploratory BONE SPRING		11. County or Parish, and State LEA COUNTY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, L.P. respectfully requests to alter the 5.5" production string cement job from a single stage to a two stage. This is due to ballooning we have encountered since we began drilling the curve and lateral. A DV tool will be placed at 6,000 TVD, 1,475 ft. below the intermediate casing shoe set at 4,525 ft. Cement volumes are attached, TOC will be at 2,800 ft. This is a tie back of 991' above the Capitan Reef at 3,791' per the COA's. If DV tool placement varies by more than 100' the BLM will be notified and a sundry will be submitted with new cement volumes.

Attachments: Cement APD Table

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Electronic Submission #229492 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO. LP, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 12/16/2013 ()	
Name (Printed/Typed) TRINA C COUCH	Title REGULATORY ASSOCIATE
Signature (Electronic Submission)	Date 12/16/2013
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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Additional data for EC transaction #229492 that would not fit on the form

32. Additional remarks, continued

Thank you

String	Number of sx	Weight lbs/gal	Water Volume g/sx	Yield cf/sx	Stage; Lead/Tail	Slurry Description
Production	370	11.0	15.23	2.71	Lead	Tuned Light Blend + 0.125 lb/sk Pol-E-Flake + 76.3% Fresh Water
	1530	14.5	5.38	1.22	Tail	(50:50) Class H Cement: Poz (Fly Ash) + 1 lb/sk Sodium Chloride + 0.5% bwoc HALAD-344 + 0.4% bwoc CFR-3 + 0.2% bwoc HR-601 + 2% bwoc Bentonite + 58.8% Fresh Water
	DVT @ 6000'					
	300	11.0	15.23	2.71	Lead	Tuned Light Blend + 0.125 lb/sk Pol-E-Flake + 76.3% Fresh Water
	140	14.8	1.33 6.34	6.34 1.33	Tail	100% Class C Cement + 0.3% BWOC HR-800 + 65.9% Fresh Water

TOC for all Strings:

Production

Stage #1 = 6000ft

Stage #2 = 2800ft

Notes:

- Cement volumes Production based on at least 25% excess
- Actual cement volumes will be adjusted based on fluid caliper and caliper log data

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PECOS DISTRICT
CONDITIONS OF APPROVAL

RECEIVED

OPERATOR'S NAME:	Devon Energy Production Company, L.P.
LEASE NO.:	NMNM-104685
WELL NAME & NO.:	Taylor Draw 7 Fed 1H
SURFACE HOLE FOOTAGE:	1650' FSL & 0260' FEL
BOTTOM HOLE FOOTAGE:	1980' FSL & 0330' FWL
LOCATION:	Section 7, T. 19 S., R 32 E., NMPM
COUNTY:	Lea County, New Mexico
API:	30-025-41146

The original COAs plus sundry #220241 COAs still stand with the following drilling modifications:

1. The minimum required fill of cement behind the 5-1/2 inch production casing is:

Operator has proposed DV tool at depth of 6000'. Operator is to submit sundry if DV tool depth varies by more than 100' from approved depth.

- a. First stage to DV tool:

☒ Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job. Operator should have plans as to how they will achieve approved top of cement on the next stage.

- b. Second stage above DV tool:

☒ Cement should tie-back at least **50 feet above the Capitan Reef**. Operator shall provide method of verification. **Excess calculates to 22% - Additional cement may be required.**

JAM 121613