

HOBBS OCD

DEC 19 2013

RECEIVED

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-29326

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

West Pearl Queen Unit

8. Well Number 170

9. OGRID Number

25482

10. Pool name or Wildcat  
Pearl Queen

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

State of New Mexico formerly Xeric Oil &amp; Gas Corporation

3. Address of Operator

1625 N. French Drive Hobbs, NM 88240

4. Well Location

Unit Letter C : 110 feet from the North line and 1345 feet from the West lineSection 32 Township 19S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water N/A

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Approvals

Indicate Nature of Notice, Report or Other Data

PERIODIC NOTIFICATION

Approved for plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Specifically for Subsequent Report of Well Plugging) which may be found at OCD web page under forms! [www.emnrd.state.nm.us/oecd](http://www.emnrd.state.nm.us/oecd)

Completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of completion. SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☒

CASING/CEMENT JOB ☐

OTHER: ☐

10/30/13---MIRU.

10/31/13---Set CIBP @ 4700'. Tag CIBP w/ 148 jts, circ well with 80 bbls of MLF. Tested integrity of csg - it did not hold. Spot 25 sxs @ 4700'.

11/01/13---Tag @ 4383'. Spot 25 sxs @ 3651'. Spot 25 sxs @ 1873' - WOC &amp; Tag @ 1770'. Spot 50 sxs @ 476' to surface. Well completed. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Greg Bryant TITLE P&A Tech (Basic Energy Services) DATE 12/18/13

Type or print name: Greg Bryant

E-mail address:

Telephone No. 432-563-3355

For State Use Only

APPROVED BY: Mark WhitakerTITLE Compliance OfficerDATE 12/19/13

Conditions of Approval (if any):