Submit 3 Copies To Appropriate District Office <u>District 1</u> 1625 N. French Dr., Hobbs, NM 882400BBS OCCUPY <u>District 11</u> 1301 W. Grand Ave. Attacia NM 88210	State of New Mexico	Form C-103 May 27, 2004					
1625 N. French Dr., Hobbs, NM 882400BBS OCO 19	y, which and with an Resources	WELL API NO.					
1625 N. French Dr., Hobbs, NM 882460BBS OCD District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztee, NM 874DEC 1 9 2013 1000 Rio Brazos Rd., Aztee, NM 874DEC 1 9 2013 1220 S. St. Francis Dr., Santa Fe, NM	CONSERVATION DIVISION	30-025-29326					
District III	1220 South St. Francis Dr	5: Indicate Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 874 UEC B State	Santa Fel NM 87505	STATE FEE   6. State Oil & Gas Lease No.					
1220 S. St. Francis Dr., Sánta Fe, NM 87505 RECEIVED		b. State On & Gas Lease No.					
SUNDRY NOTICES AND I		7. Lease Name or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRI DIFFERENT RESERVOIR, USE "APPLICATION FOR							
PROPOSÁLS.)	West Pearl Queen Unit						
1. Type of Well: Oil Well 🛛 🛛 Gas Well [	Other /	8. Well Number 170					
2. Name of Operator	9. OGRID Number						
State of New Mexico formerly Xeric O 3. Address of Operator	25482						
1625 N. French Drive Hobbs, NM 882	10. Pool name or Wildcat Pearl Queen						
4. Well Location							
	an Marine Marine and Adda Bara						
Unit Letter C : 110 feet from the North line and 1345 feet from the West line							
Section 32 Township 19S Range 35E NMPM County Lea							
11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
Pit or Below-grade Tank Application 🗌 or Closure							
Pit typeDepth to GroundwaterDis	tance from nearest fresh water well Dista	nce from nearest surface water N/A					
		struction Material					
12. Check Approximately	, et )	e, Report or Other Data					
PERECENT Plugging of well bore only.	NOTION   SUBSEQUENT REPORT OF     PERECIPING of well bore only.   SUBSEQUENT REPORT OF:     Approved for Plugging of well pending receipt of   REMEDIAL WORK     Approved for Plugging of subsequent Report of Well   COMMENCE DRILLING OPNS.     PERECIPING for Subsequent Report of Well   COMMENCE DRILLING OPNS.     PERECIPING for Subsequent Report of Well   COMMENCE DRILLING OPNS.     PERECIPING for Subsequent Report of Well   COMMENCE DRILLING OPNS.     PERECIPING for Subsequent Report of Well   COMMENCE DRILLING OPNS.     PERECIPING for Subsequent Report of Well   COMMENCE DRILLING OPNS.     PERECIPING for Subsequent Report of Well   COMMENCE DRILLING OPNS.     PERECIPING for Subsequent Report of Well   COMMENCE DRILLING OPNS.     PERECIPING for Subsequent Report of Well   PAND A     C-103 (Specifically for Subsequent at OCD web page   OTHER:     PULL of the subsequent Report of Well   OTHER:						
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Filles comes - musice		and give pertinent dates, including estimated date					
O Plugging) which and plugging) which and plugging) which are plugging) which are plugging) which are plugging) which are plugging of proposed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date www.emnrd.state.nm.us/ocd proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion completion.							
_ recompletion.		on the part of the					

10/30/13---MIRU.

10/31/13---Set CIBP @ 4700'. Tag CIBP w/ 148 jts, circ well with 80 bbls of MLF. Tested integrity of csg - it did not hold. Spot 25 sxs @ 4700'.

11/01/13---Tag @ 4383'; Spot 25 sxs @ 3651'. Spot 25 sxs @ 1873' - WOC & Tag @ 1770'. Spot 50 sxs @ 476' to surface. Well \_\_\_\_\_\_ completed. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines 🗵, a general permit 🗌 or an (attached) alternative OCD-approved plan 🗋.

SIGNATURE	TITLE	P&A Tech	(Basic Energy S	Services) DATE	_12/18/13
Type or print name: Greg Bryant For State Use Only		l address:	• •	lephone No. 432-5	\$3-3355
APPROVED BY: Mahhhital Conditions of Approval (if any):	n TIT	re Compliance	Officer	DATE 12	119/13/1
Continions of Approval (If any).				<u> </u>	7