

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008					
		1. WELL API NO. <div style="text-align: right;">30-025-41030</div>								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name BRININSTOOL 4 STATE						
				6. Well Number: 003H						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator MURCHISON OIL & GAS, INC.				9. OGRID 15363						
10. Address of Operator 1100 MIRA VISTA BLVD., PLANO, TX 75093				11. Pool name or Wildcat TRIPLE X; BONE SPRING						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	4	24S	33E		200	S	150	W	LEA
BH:	D	4	24S	33E		33' 4939	N 5	35' 315	W	LEA
13. Date Spudded 04/17/2013	14. Date T.D. Reached 06/16/2013	15. Date Rig Released 05/20/2013		16. Date Completed (Ready to Produce) 6/11/13		17. Elevations (DF and RKB, RT, GR, etc.) 3636' GR				
18. Total Measured Depth of Well 15,670'		19. Plug Back Measured Depth		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run Gamma Ray				
22. Producing Interval(s), of this completion - Top, Bottom, Name 11,488' MD - 15,570' MD 2 ND BONE SPRING SAND										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375		54.5		1337'		16		1040 sx/ CL C		
9.625		40		5216'		12.25		1750 sx/ CL C		
7		26		10994'		8.5		1030 sx/ CL H		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
4.5	10884' MD	15660' MD	475 sx/ CL C				SIZE 2.875		DEPTH SET PACKER SET	
26. Perforation record (interval, size, and number) 11,488' TO 15,600' 15 STAGE SYSTEM										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED				
11488'-15600' MD						3,450,147 lbs sand, 78,857 bbls treated water &				
						1,728 bbls acid				
28. PRODUCTION										
Date First Production 6/11/13		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING				
Date of Test 6/18/13	Hours Tested 24	Choke Size 20/64	Prod'n For Test Period 24hr	Oil - Bbl 1449	Gas - MCF 1319	Water - Bbl. 2167	Gas - Oil Ratio 910			
Flow Tubing Press.	Casing Pressure 1650	Calculated 24-Hour Rate	Oil - Bbl. 1449	Gas - MCF 1319	Water - Bbl. 2167	Oil Gravity - API - (Corr.) 44.0				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold & flared							30. Test Witnessed By			
31. List Attachments GAMMA RAY LOG										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Currently drying cuttings; on-site burial not yet completed.										
Latitude Longitude NAD 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature			Printed Name: Jack Rankin		Title: Vice President Operations			Date: 7/9/13		
E-mail Address: jrankin@jdmii.com										

DEC 30 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Ranger Lake	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Rustler: 1,292'	T. Dakota	
T. Tubb	T. Delaware Sd: 5,155'	T. Morrison	
T. Drinkard	T. Bone Spring: 9,093'	T. Todilto	
T. Abo	T. 1 st Bone Sd: 10,204'	T. Entrada	
T. Wolfcamp	T. 2 nd Bone Sd: 10,908'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1: from _____' to _____' MD
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1292	1292	sand, orange/red shale				
1292	5155	3863	anhydrite, halite, dolomite, lime, sd				
5155	9093	3938	sand, silt, black shale, limestone				
9093	10204	1111	limestone, black shale, silt				
10204	10908	704	sand, silt, limestone				
10908	TD		sand, silt, limestone				