

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31201
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name B.F. HARRISON "B"
4. Well Location Unit Letter: E 1950 feet from NORTH line and 560 feet from the WEST line Section 9 Township 23S Range 37E NMPM County LEA		8. Well Number 5
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3316' GR		9. OGRID Number 4323
		10. Pool name or Wildcat LANGLIE MATTIX;7 RV QN GB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: RECOMPLETION TO GRAYBURG

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE FIND ATTACHED, REPORTS FOR WORK DONE FROM 09/27/2013 THROUGH 10/23/2013.

11-10-13: ON 24 HR OPT. PUMPING 65 OIL, 350 GAS, & 35 WATER. Gor-5384

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Denise Pinkerton*

TITLE REGULATORY SPECIALIST

DATE 12/12/2013

Type or print name DENISE PINKERTON  
For State Use Only

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

APPROVED BY:

*[Signature]*

TITLE

Petroleum Engineer

DATE

DEC 30 2013

Conditions of Approval (if any):

PA Teague Lower Pad-Blinberry North, Assoc.

DEC 30 2013



# Summary Report

Major Rig Work Over (MRWO)  
Completion - Reconfigure  
Job Start Date: 9/27/2013  
Job End Date: 10/23/2013

Well Name HARRISON, B.F. 'B' 005		Lease Harrison, B.F. 'B'	Field Name Teague North	Business Unit Mid-Continent	
Ground Elevation (ft) 3,316.00	Original RKB (ft) 3,334.00	Current RKB Elevation 3,334.00, 9/30/2013		Mud Line Elevation (ft)	Water Depth (ft)

Report Start Date: 9/27/2013

Com

Discussed job procedure & hazards involved in R/U of equipment.

R/U Pulling Unit & secure to anchors

ND Wellhead equipment & R/U Reverse unit to wellhead

Travel Time for Rig Crew

Report Start Date: 9/30/2013

Com

Travel Time for Rig Crew

JSA Safety Meeting discussed job procedure & hazards

350 PSI on Casng. BD Well & had Iron Sulfide dust in the wellbore. Shutin well & RU Reverse unit to Annulus & pump 45 bbls 8.6# Brine Water down Annulus to Kill Well & clear dust from flowback.

ND Wellhead Tree, release TAC.

NU BOP & Test to 250 PSI Low & 500 PSI High & held as designed.

RU Hydrostatic Testers Scan equipment & JSA safety meeting.

TOH w/ 2 7/8" 6.5# EUE 8rd Tubing scanning & laying down Blue Band Tubing.

Shut down TOH to discuss the condition of inspection of 2 7/8" Tubing & found that the Tubing that was being layed down had a large amount of pitting of collars & metal wear. Also reviewed the Tubing that had been coded yellow & found that it was almost Blue coding. Notified Engineer & will lay down all Tubing i n the derrick & will need to order a new PD String. Will use a W S Tubing string to complete well work.

RD Hydrostatic Testers Scanner.

TOH w/ 17 Stds of 2 7/8" Tbg & will run back in & lay down after W/L Operations

MIRU Gray Wireline & RU to run 5 1/2" CIBP. JSA Safety Meeting.

TIH w/ Junk Basket & Gage Ring w/ Gamma Gun for correlation w/ Halliburton Log. TIH to 5590 ft & Casing is okay. Log back thru to match Halliburton Log from 4284 ft to 3808 ft

TOH w/ Junk Basket & Gamma Gun

RIH w/ 5 1/2" CIBP & set @ 5565 ft due to a collar @ 5570 ft as designed. Correlatred Collars 7 set CIBP & Picked up & slacked off & CIBP was in place.

TOH w/ Pressure setting tool & in good condition.

R/U Dump Bailer & mix 24 sks of Cement for 30ft of fill in 5 1/2" Casing.

Loaded hole w 200 bbls of 8.6# Brine Water & unable to fill casing. Capacity was 135 bbls.

Evidently there is a Major Casing Leak. From the collar logs there were 2 anomiales @ 3968 ft & 3780 ft

RU Light Towers & Rd Gray W/L equipment.

Debrief Meeting, discussed the days job events.

Travel Time for Rig Crew

Report Start Date: 10/1/2013

Com

TRAVEL TO LOCATION

JSA REVIEW, BLOW DOWN WELL, TRIPPING TBG  
- SERVICE AND START RIG

JSA  
- CASING PRESSURE 140  
- BLOW DOWN WELL, PUMP 40 BBLS 8.6

JSA  
- RIH WITH 180 JTS 2.875 PROD TBG FROM DERRICK

JSA  
- POH AND LAY DOWN 180 JTS 2.875 TBG

JSA  
- MOVE OUT 2.875 PROD TBG AND MOVE IN 2.875 WORK STRING

JSA  
- MU 5.5 PACKER AND RIH ON 2.875 WS  
- RIH TAGGING CIBP AT 5570 FT, PULL UP HOLE AND SET 5.5 PACKER AT 5569 FT

JSA  
- PUMPED 45 BBLS 8.6 TO TEST BETWEEN CIBP @ 5570FT AND 5.5 PACKER SET @ 5569 FT, WOULD NOT PRESSURE UP  
- RELEASE PACKER, PULL UP HOLE AND SET 5.5 PACKER AT 5537 FT, PUMPED 41 BBLS 8.6 AND DID NOT PRESSURE UP  
- FILLED UP CASING / TBG ANNULAS WITH 54 BBLS OF 8.6, PRESSURE UP TO 500 PSI, TEST GOOD, BLEED PRESSURE SHUT IN WELL

TRAVEL FROM LOCATION

Report Start Date: 10/2/2013

Com

TRAVEL TO LOCATION



# Summary Report

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Job End Date: 10/23/2013

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Com

JSA REVIEW BLOW DOWN WELL, RELEASE PACKER, TRIPPING TBG  
- SERVICE AND START RIG

JSA  
- CASING PSI 0, TBG PSI 450,  
- BLOW DOWN WELL, KILLED WELL DOWN TBG WITH 40 BBLS 8.6

JSA  
- RELEASE 5.5 PACKER AT 5337 FT  
- POH AND LAY DOWN 48 JTS 2.875, STAND BACK 61 STANDS 2.875 TBG

JSA  
- MIRU E LINE  
- RIH W/ 5.5 CIBP AND SET AT 5555 FT  
- STARTED OUT WITH WIRE LINE AND WIRE LINE PARTED LEAVING APPROX 1100 FT OF WIRE IN THE WELL  
- CALLED RE AND ORDER FISHING TOOLS

WAIT ON FISHING TOOLS

JSA  
- MOVE IN AND OFF LOAD FISHING TOOLS, CALIPER AND MEASURE TOOLS  
- MU 5.5 WIRE LINE GRAB WITH STOP, 3.75 BUMPER SUB, 3.75 JAR, 2 - 3.5 DRILL COLLARS AND RIH ON 2.875 TBG  
- RIH TO 5536 FT BEFORE STRING WEIGHT REDUCED, ROTATED AND RECIPROCATED TBG DOWN TO 5540 FT, TBG BEGAN TO TORQUE UP

JSA  
- POH STAND BACK 84 STANDS 2.875 TBG, 2 3.5 DRILL COLLARS, LAYING DOWN BUMPER SUB AND JARS, NO FISH  
- CALLED RE  
- SHUT IN WELL

TRAVEL FROM LOCATION

Report Start Date: 10/3/2013

Com

TRAVEL TO LOCATION

JSA REVIEW FISHING OPS  
- SERVICE AND START RIG

WAIT ON FISHING EQUIPMENT

JSA  
- MU 4.75 MESH ID SHOE W/ DIAMONDS AND WIRE, 1 JOINT OF 4.5 WASH OVER PIPE, 3.75 JAR, 2 - 3.5 DRILL COLLARS RIH ON 84 STANDS 2.875 TBG  
- TAG FISH AT 5536 FT, SET DOWN SWALLOW FISH TO 5540  
- RU POWER SWICEL AND WORK DOWN TO 5542 FT

JSA  
- POH STAND BACK 84 STANDS 2.875 TBG, 2 3.5 DRILL COLLARS, LAYING DOWN JARS, WASH PIPE AND SHOE  
- MADE FULL RECOVERY OF FISH  
- SHUT IN WELL

TRAVEL FROM LOCATION

Report Start Date: 10/4/2013

Com

TRAVEL TO LOCATION

JSA REVIEW P/T CIBP  
- SERVICE AND START RIG

JSA  
- PRESSURE TEST CIBP AT 5548 FT TO 500 PSI (TEST GOOD)

JSA  
- MIRU E LINE  
~~DUMP BAIL 40 FT CEMENT ON TOP OF CIBP @ 5548 FT~~  
- RDMO E LINE

JSA  
- MU 5.5 RBP AND 5.5 PACKER IN TANDEM, RIH ON 123 JOINTS 2.875 TBG  
- SET RB AT 4000 FT, PULL UP HOLE AND SET 5.5 PACKER AT 3950 FT  
- PRESSURE TEST DOWN TBG BETWEEN CIBP @ 5548 FT AND 5.5 PACKER @ 3950 FT TO 500 PSI (TEST GOOD)  
- RELEASE PACKER

JSA  
- MIRU PETROPLEX  
- SPOY 750 GAL OF ACETIC ACID ACROSS PROPOSED PERFS AT 3732 - 3938  
- RDMO PETROPLEX

JSA  
- POH STAND BACK 60 STANDS 2.875 TBG LAYING DOWN 5.5 PACKER  
- DUMPED 300 LBS OF SAND DOWN CASING  
- SHUT IN WELL



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Com
TRAVEL FROM LOCATION
Report Start Date: 10/5/2013
Com
TRAVEL TO LOCATION
WAIT ON WIND TO DIE DOWN, STATIC HAZARDS PRESENT FOR PERFORATING
JSA - MI RU E LINE UNIT - RU LUBRICATOR W/ 4.65 GR, P/T LUBRICATOR 250/1000 (TEST GOOD) - RIH W/ 4.65 GR TAGGING AT 3988 FT, POH LAY DOWN GR - RIH W/ 3 3/8 GUNS, (.42 EH AND 47" PENETRATION) 3 SPF AT 120 PHASING USING 32 GRAM CHARGES <del>PERF WELL</del> , 3732 - 3740, 3758 - 3764, 3767 - 3772, 3784 - 3790, 3800 - 3808, 3814 - 3820, 3828 - 3834, 3842 - 3846, 3854 - 3860, 3890 - 3902, 3918 - 3924 - RDMO E LINE UNIT
JSA - RIH WITH 60 STANDS 2.875 TBG
JSA - POH LAY DOWN 55 JOINTS 2.875 TBG, LEAVING 65 JOINTS 2.875 TBG IN THE WELL FOR KILL STRING - SHUT IN WELL
TRAVEL FROM LOCATION
Report Start Date: 10/7/2013
Com
TRAVEL TO LOCATION
JSA REVIEW TRIPPING TBG - SERVICE AND START RIG
JSA - POH AND LAY DOWN 65 JOINTS 2.875 TBG
JSA - MOVE OUT 2.875 TBG, SPOT IN PU/LD MACHINE, PIPE RACKS AND 3.5 TBG
JSA - CHANGE OUT BOP PIPE RAMS FROM 2.875 TO 3.5 - MU 5.5 PACKER AND RIH ON 3.5 TBG AND SET AT 25 FT, P/T 3.5 PIPE RAMS 250/1000 (TEST GOOD) - RELEASE POH AND LAY DOWN PACKER
JSA - MIRU TBG TESTERS - MU 5.5 ARROW SET 10K PACKER, 2.25 FRAC NIPPLE, 2.875 BLAST JOINT, AND RIH ON 113 JOINTS 3.5 TBG TESTING IN TO 9000 PSI
JSA - SET PACKER AT 3629 FT W/ 15K COMPRESSION - NU FRAC STACK, - RIH W/ TBG TESTER AND TEST TBG/Frac VALVE CONNECTION TO 9000 PSI - RDMO TBG TESTERS - SHUT IN WELL
TRAVEL FROM LOCATION
Report Start Date: 10/8/2013
Com
TRAVEL TO LOCATION
JSA REVIEW RD SERVICE UNIT AND EQUIP - SERVICE AND START RIG
JSA - RD SERVICE UNIT AND EQUIP, PREP TO MOVE
Report Start Date: 10/11/2013
Com
JSA REVIEW RU FRAC EQUIPMENT - SPOT IN FRAC EQUIPMENT AND RU



# Summary Report

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Com	
JSA - QAQC FLUIDS - P/T LINES TO 8600 PSI, SET PRV TO 7600 PSI, SET AND ANNULAS PRV TO 500 PSI  1. LOAD TBG, BREAKDOWN 30 BBLS  2. SPEAR HEAD 72 BBLS 10% ACID , 12.5 BBL/MIN @ 1898 PSI  3. PRE PAD 30# LINEAR GEL, 59 BBLS 16.6 BBL/MIN @ 2358 PSI  4. 8000 LBS 1# 100 MESH, 38 BBLS/MIN @ 3197 PSI  5. PAD SPECTRA FRAC 3000, 333 BBLS, 36 BBL/MIN @ 3197 PSI  6. .5 PPG, 6000 LBS 16/30 WHITE, 36 BBL/MIN @2990 PSI  7. 1 PPG, 20,000 LBS 16/30 WHITE, 36 BBL/MIN @ 2979 PSI  8. 2 PPG, 34,000 LBS 16/30 WHITE, 36 BBL/MIN @ 2974 PSI  9. 3 PPG, 36,000 LBS 16/30 WHITE, 36 BBL/MIN @ 3030 PSI  10. 4 PPG, 42,000 LBS 16/30 WHITE, 36 BBL/MIN @ 3566 PSI  11.	

2

8000  
3000  
6000  
20000  
34000  
36000  
42000  
14

9000

Report Start Date: 10/15/2013	
Com	
JSA - MIRU COIL TBG UNIT - MU 2" HIP TRIPPER - RU COIL STACK AND P/T AGAINST STRIPPER 300/3000, (TEST GOOD)	
JSA - START IN HOLE WITH COIL CIRC AT AT 1 BBL/MIN, THERE WAS NO NOTICABLE TAG DOWN TO 3639 FT, BUT HAD SAND RETURNS TO BTM, CIRCULATE CLEAN AT 3639 FT WITH 70 BBLS WATER - POH WITH COIL - RDMO COIL UNIT	

Report Start Date: 10/16/2013	
Com	
TRAVEL TO LOCATION	
JSA REVIEW MIRU SERVICE UNIT AND EQUIP	
JSA - ROAD RIG AND EQUIPMENT TO LOCATION	
JSA - RU SERVICE UNIT AND EQUIPMENT	
JSA - CASING / TBG PSI 0 - ND FRAC VALVE AND RELEASE PACKER AT 3629 FT	
JSA - POH AND LAY DOWN 113 JTS 3.5 AND PACKER	
JSA - MOVE OUT 3.5 TBG AND MOVE IN 2.875 TBG	
JSA - CHANGE OUT BOP PIPE RAMS FROM 3.5 TO 2.875 - MU 5.5 PACKER RIH TO 25 FT AND SET - P/T 2.875 PIPE RAMS 250/1000 (TEST GOOD) - RELEASE POH AND LAY DOWN PACKER	
JSA - MU 4.75 CONE BIT AND RIH ON 74 JTS 2.875 TBG - SHUT IN WELL	

TRAVEL FROM LOCATION	
Report Start Date: 10/17/2013	
Com	
TRAVEL TO LOCATION	
JSA REVIEW TRIPPING TBG, CLEAN OUT WELL	



# Summary Report

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Com

JSA  
- FINISH RIH TAGGING FILL AT 3640 FT

JSA  
- RU POWER SWIVEL  
- CLEAN OUT WELL FROM 3640 FT TO 3990 FT, RETURNED SAND NO OIL  
- CIRCULATE WELL CLEAN AT 3990 FT WITH 100 BBLS

JSA  
- POH STAND BACK 62 STANDS 2.875 TBG LAYING DOWN 4.75 CONE BIT

JSA  
- MU RBP RETRIEVAL HEAD AND RBIH TAGGING FILL AT 39970 FT, 20 FT OF FILL CAME IN WHILE ROUND TRIPPING TBG BACK IN  
- RU POWER SWIVEL CIRCULATE WELL CLEAN FROM 3970 FT TO 3990 FT, LATCH ONTO RBP

JSA  
- POH STAND BACK 62 STANDS 2.875 TBG, LAYING DOWN 5.5 RBP

JSA  
- MU 5.5 PACKER AND RBIH, AND SET 5.5 PACKER AT 3680 FT  
- P/T CASING/TBG ANNULAS TO 500 (TEST GOOD)

TRAVEL TO LOCATION

Report Start Date: 10/18/2013

Com

TRAVEL TO LOCATION

JSA REVIEW SWABBING  
- SERVICE AND START RIG

JSA  
- SWAB 250 BBLS FLUID, BRINING BACK SAND, NO FLOW OR OIL  
- AFTER 250 BBLS, THE WELL WOULD FLOW 5 MIN IN BETWEEN SWAB RUNS, RECOVERED ANOTHER 100 BBLS, RETURNING HEAVY SAND, 1% OIL  
- SHUT IN WELL

TRAVEL FROM LOCATION

Report Start Date: 10/19/2013

Com

TRAVEL TO LOCATION

JSA REVIEW SWABBING  
- SERVICE AND START RIG

JSA  
- CASING PSI 0, TBG PSI 450  
- BLOW DOWN TBG

JSA  
- MADE 3 SWAB RUNS AND WELL BEGAN TO FLOW

JSA  
- FLOW WELL  
- WELL STARTED FLOWING AT 5 PSI, RETURNING HEAVY SAND, WATER, 5% OIL  
- WELL CONTINUED INCREASING IN FLOW AND PRESSURE THROUGH OUT DAY, ENDING DAY WITH WELL FLOWING AT 70 PSI, 68 BBLS/HR, 30% OIL  
- SHUT IN WELL

TRAVEL FROM LOCATION

Report Start Date: 10/21/2013

Com

TRAVEL TO LOCATION

JSA REVIEW  
- SERVICE AND START RIG

CASING PSI 0, TBG PSI 1000, BLOW DOWN WELL  
- CALLED PROD ENGINEER WILL LET WELL FLOW FOR THE DAY



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Com

JSA

- FLOW WELL

TIME	BBLS RECOVERED	PRESSURE	OIL CUT
1 HR	42	45	25%
2 HR	67	50	30%
3 HR	53	50	30%
4 HR	11	30	20%
5 HR	45	20	15%
6 HR	40	20	15%
7 HR	42	20	15%
8 HR	42	40	30%
9 HR	53	70	35%

- TOTAL FLUID RECOVERED 395 BBL

- 56 BBL OIL

TRAVEL FROM LOCATION

Report Start Date: 10/22/2013

Com

TRAVEL TO LOCATION

JSA REVIEW, BLOW DOWN WELL, SLICKLINE OPS

- SERVICE AND START RIG

JSA

- CASING PSI 0, TBG PSI 800

- BLOW DOWN WELL

JSA

- MIRU SLICKLINE UNIT AND LUBRICATOR W/ 1.25 GR

- P/ T SLICKLINE LUBRICATOR 250/1000 (TEST GOOD)

- RIH W/ 1.25 GR TAGGING FILL AT 5315 FT, POH RDMO SLICKLINE

- NO CLEAN OUT NEEDED PER RE

JSA

- RELEASE 5.5 PACKER AT 3680 FT

- POH STAND BACK 56 STANDS 2.875 TBG LAYING DOWN 5.5 PACKER

JSA

- FROP 10 BIOCIDES STICKS

- MU PROD BHA AND RIH ON 125 JTS 2.875 TBG TESTING IN TO 6000 PSI

JSA

- ND BOP

- SET TAC AND MU B1 ADAPTER TO TBG, PULLED 40K TO RELEASE SLIPS AND TAC SHEARED

- NU BOP

- NOTIFY RE

JSA

- POH STAND BACK 55 STANDS 2.875 TBG LAYING DOWN TAC

JSA

- MU NEW TAC AND RBIH ON 55 STANDS 2.875 TBG

- SET TBG IN SLIPS

- SHUT IN WELL

TRAVEL FROM LOCATION

Report Start Date: 10/23/2013

Com

TRAVEL TO LOCATION

JSA REVIEW RIH W/ RODS

- SERVICE AND START RIG

JSA

- MU PMP AND RIH ON 7/8 X 3/4 ROD STRING

- SPACE OUT PUMP 10"

- P/T SEATED PUMP TO 500 PSI (TEST GOOD), TEST PUMP ACTION WITH RIG TO 500 PSI (TEST GOOD)

JSA

- WATER TRUCK DELIVERED 40 BBL WATER MIX W/ 5 GAL BIOCIDES AND 20 GAL SOAP

- FILLED TBG WITH 3 BBL AND PUMPED REMAINING 37 BBLS DOWN CASING

- SHUT IN WELL

JSA

- RD SERVICE UNIT AND EQUIPMENT, PREP TO MOVE