Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD HOBBSSS OCD

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

DEC 1 0 2015. Lease Serial No. NMNM116574

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to re-enter an CEIVED abandoned well. Use Form 3160-3 (APD) for such proposals.				,			
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well							
Oil Well Gas Well Other 2. Name of Operator Devon Energy Production Company, L.P.				8. Well Name and No. BELL LAKE 24 FED 1H 9. API Well No. 30-025-41182			
WC-025 G-07 S243225C; BONE SPRING							
4. Location of Well <i>(Footage, Sec., T.,)</i> SEC 24 T24S R32E, SWSW 200 FSL & 660 FW		11. Country or Parish, State LEA COUNTY, NM					
12. CHEC	K THE APPROPRIATE BOX(ES)	TO INDICATE NATURE	OF NOTICE, REPO	ORT OR OTHE	R DATA		
TYPE OF SUBMISSION TYPE OF ACT							
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (S	tart/Resume)	Water Shut-Off Well Integrity		
✓ Subsequent Report	Casing Repair	New Construction	Recomplete		Other Completion	кероп	
	Change Plans	Plug and Abandon	_ ` `	porarily Abandon			
Final Abandonment Notice 13. Describe Proposed or Completed Or	Convert to Injection	Plug Back	Water Dispose				
following completion of the involve testing has been completed. Final determined that the site is ready for 10/2/13 - 10/7/13 - MIRU Key rig 30 Displ. w/400 bbls 2% KCL. POOH 8 10/8/13 - 10/9/13 - MIRU CHS WL 8 Pressure up on csg @ 5,000psi/30 to 10/10/13 - 10/31/13 - MIRU frac equ 2,214,916# 30/50 Sand, 45,330 gals 11/1/13 - 11/2/13 - MIRU CTU; DO 11/3/13 - Start flow test. 11/5/13 - TOP.	Abandonment Notices must be filed r final inspection.) 6, ND WH & NU BOP. PU & RI & LD tbg and BHA; prep to log. 3 run RCBL from 11,000' to 1,40 minutes; no leak off. 2 uipment, CDK WL & pump. Test is 15% HCL, 668,164# 20/40 CR frac plugs to PBTD @ 15,675'; (H w/ 4 3/4" bit & tbg, tag O'. TOC @ 1,810'. RD to times. RIH & perforate in C., 967,363# 100 Mesh,	s, including reclama PBTD @ 15,737'; WL, ND BOP, NU nterval from 11,11	test csg @ 3,0 Frac stack. MI 0' - 15,652' w/	completed and the operato 000psi/30 minutes, not le IRU WL & pump equipm 550 holes; Frac 11 stag	r has eak off. eent.	
Name (Printed/Typed) DAVID H. COOK		Title REGULA	ATORY SPECIALI	ST			
Signature /		Date 11/21/20	3 SALED FOR RECORD		CORD		
	THIS SPACE FOR	R FEDERAL OR ST	ATE OFFICE	USE		7	
Approved by		Title	1/7		DEC 8 2013		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office petroleum Eng				er DIIDS/AI	LOE LAND MANACEN	J IENT	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to mak fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				to any department or agency of the United States any false			