

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-00310 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input checked="" type="checkbox"/> HOBBS OCD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Celero Energy II, LP		6. State Oil & Gas Lease No.
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		7. Lease Name or Unit Agreement Name Rock Queen Unit ✓
4. Well Location Unit Letter <u>L</u> : 1980 feet from the <u>S</u> line and 660 feet from the <u>W</u> line Section 30 Township 13S Range 32E NMPM County Lea		8. Well Number 78 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 247128
		10. Pool name or Wildcat Caprock; Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/16/13 - Mill & clean to 3075'. Did not have circulation. TOH w/ tbg & BHA. TIH w/ 3 joints of 2 3/8" O.D. fiberglass tubing (72'), Globe Energy's 4 1/2" nickel plated AS1-X packer with 1.50 "F" profile nipple. Ran end of fiberglass tbg to 3003'. Unable to go deeper. TOH w/ tbg, packer & F.G. tbg. Laid down F.G. tbg. TIH w/ 92 joints of 2 3/8", 4.7#, 8rd, EUE, J-55 regular IPC tubing with Globe's 4 1/2" N.P. AS1-X packer with 1.50 "F" profile nipple. Set packer at 2986'. NDBOP & NU Larkin 2000# W.P. well head and 2 3/8" full opening Al-Bronze tubing valve. Circ packer fluid & pulled 15 points of tension on pkr.

12/17/13 - Notified Maxiey Brown w/ OCD of MIT. Ran MIT. Tested 32 minutes; start pressure = 540 #; end pressure = 540#. Connect well to injection. Clean location & RDMO.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 12/20/2013

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: Mary Brown TITLE Compliance Officer DATE 12/27/2013

Conditions of Approval (if any):

DEC 30 2013

