

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28409
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State E
8. Well Number 12
9. OGRID Number 217817
10. Pool name or Wildcat Jalmat; Tansill-Yates/7 Rvrs

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P.O. Box 51810, Midland, TX 79710

4. Well Location
Unit Letter **K** : **2260** feet from the **South** line and **2310** feet from the **West** line
Section **17** Township **22-S** Range **36-E** NMPM **Lea** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)


Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type Steel Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water N/A
Pit Liner Thickness: Steel mil Below-Grade Tank: Volume 180 bbls; Construction Material Steel

12. Check appropriate box to indicate Nature of Notice, Report or Other Data
SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

Completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of recompletion. SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/02/13----Call OCD to notify of move in.
12/04/13----Tbg @ 3352' spot 25.sxs cmt CAL TOC @ 3200' - Tag @ 3210' (OK by OCD).
12/09/13----Set CIBP @ 3150' & cap CIBP w/ 30 sxs cmt CAL TOC @ 2906'.
12/10/13----Tag plug @ 2753' (ok w/ OCD.) Circ hole w/ 10# MLF. Tbg @ 1506' spot 65 sxs cmt (combine 2 plugs ok w/ OCD - Plug #1 @ 1506', plug #2 @ 1100') CAL TOC @ 950' - Tag @ 832'. Perf @ 60' - load hole closed BOP blinds, pump 3 bbls w/ 500 psi.
12/11/13----Tbg @ 250' - pump 30 sxs cmt to surface. POOH w/ tbg, NU wellhead - tried to pump cmt through the perf @ 60', pressure went up to 1000 psi. ND well head leave 5½ full of cmt. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE P & A Tech (Basic Energy Services) DATE 12/13/13

Type or print name: Greg Bryant E-mail address: Telephone No. 432-563-3355

For State Use Only
APPROVED BY:  TITLE Compliance Officer DATE 12/26/13

Conditions of Approval (if any):
DEC 30 2013