

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: October 31, 2014

5. Lease Serial No.
NMLC 065710A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement, Name and/or No.

8. Well Name and No.
Lusk Deep Unit A #14

9. API Well No.
30-025-30490

10. Field and Pool, or Exploratory Area
Lusk; Delaware, West

11. County or Parish, State
Lea, NM

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on **HOBBES OCD**

1. Type of Well

☒ Oil

☐ Gas

INJECTION

DEC 23 2013

2. Name of Operator

SHACKELFORD OIL CO.

RECEIVED

3a. Address

P.O. BOX 10665, MIDLAND, TX 79702

3b. Phone No. (include area code)

432-682-9784

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330 FSL & 1980 FEL, Sec. 20, T19S, R32E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Acidize

☐

Alter Casing

☐

Casing Repair

☐

Change Plans

☐

Convert to Injection

☐

Deepen

☐

Fracture Treat

☐

New Construction

☐

Plug and Abandon

☐

Plug Back

☐

Production (Start/Resume)

☐

Reclamation

☐

Recomplete

☐

Temporarily Abandon

☐

Water Disposal

☐

Water Shut-Off

☐

Well Integrity

☒

Other

CHANGE OF OPERATOR

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be Filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3, we are notifying you of a change of operator on this lease effective September 1, 2013.

Shackelford Oil Co., as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning Operations conducted on the lease portion of lease described.

Shackelford Oil Co. meets federal bonding requirements as follows (43 CFR 3104):

Bond Coverage:

NM 2156

Individually Bonded
Oil & Gas Lease Bond

BLM Bond File No: RLB 0013850
BLM Bond File No: PIB 0003229
SUBJECT TO LIKE
APPROVAL BY STATE **OK**

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)
CLAY HOUSTON

Title

432-682-9784

Signature

Clay Houston

Date

9-5-13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVED

Approved by

/s/ Jerry Blakley

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DEC 18 2013

**BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make or provide any false statement or representation to any officer or employee of the United States and false, Fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Accepted for Record Only

10CD

12-26-2013

DEC 30 2013

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

Effective 9/1/2013
Bond NM2156

**12/17/2013 Approved subject to Conditions of Approval. JDB
Change of Operator
Conditions of Approval**

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
2. Submit for approval of water disposal method.
3. Submit updated facility diagrams as per Onshore Order #3
4. This agency shall be notified of any spill or discharge as required by NTL-3A.
5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
7. Subject to like approval by NMOCD.
8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
9. This well is no longer a unit well and name must be changed to indicate a non-unit well.