OCD Hobbs

Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

5. Lease Serial No. NM-106716

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well.	Use Form 3160-3 (AF	PD) for such proposal	s.					
SUBMIT IN TRIPLICATE — Other instructions on page 1998 OCD			7. If Unit of CA/Agreement, Name and/or No.					
I. Type of Well ✓ Oil Well ✓ Gas W		DEC 2 3	. ;	8. Well Name and No. ORION FEDERAL#	1 /			
2. Name of Operator LEGACY RES	SERVES OPERATING LP			9. API Well No. 30-025-33140	/			
PO 80X 10848 MIDLAND, TX 79702		3b. Phone No. (include 5CEMED (432) 689-5200		10. Field and Pool or Exploratory Area SHUGART; YATES-7RS-QU-GRAYBURG				
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 2310' FSL & 500' FWL, UNIT LETTER L, SEC. 19, T-18-S, R-32-E				11. County or Parish, State LEA CO., NM				
12. CHEC	CK THE APPROPRIATE BOX	X(ES) TO INDICATE NATURI	E OF NOTIC	E, REPORT OR OTHE	ER DATA			
TYPE OF SUBMISSION	PE OF SUBMISSION TYPE OF ACT							
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	Fracture Treat New Construction		action (Start/Resume) amation mplete porarily Abandon	Water Shut-Off Well Integrity Other CHANGE OF OPERATOR			
Final Abandonment Notice	Convert to Injection	Plug and Abandon Plug Back		r Disposal	- Marin - Mari			
13. Describe Proposed or Completed O the proposal is to deepen direction Attach the Bond under which the v following completion of the involvesting has been completed. Final determined that the site is ready fo	ally or recomplete horizontally work will be performed or proved operations. If the operation Abandonment Notices must be	y, give subsurface locations and vide the Bond No. on file with B n results in a multiple completio	measured and BLM/BIA. Rom or recompl	d true vertical depths of equired subsequent repo letion in a new interval,	f all pertinent markers and zones. orts must be filed within 30 days a Form 3160-4 must be filed once			
Effective 10/01/2013 Thunderb	olt Petroleum, LLC transfer	red operations to Legacy Res	serves Oper	rating LP.				
The undersigned accepts all ap or portion thereof, as described		stipulations and restrictions c	concerning o	pperations on the leas	se land			
Legacy Reserves Operating LF	bond coverage pursuant to	o 43 CFR 3104 for lease activ	vities is prov	rided by BLM Bond N	o. NMB001014.			
			.a	OTOTO AT	TACHED FOR			

SUBJECT TO LIKE, APPROVAL BY STATE

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) ERNIE HANSON	TO COMPATIONS	MANIACED							
ERINIE HANSON	Title OPERATIONS	itle OPERATIONS MANAGER							
Signature Lange Hann	Date 10/04/2013		חח	WED					
THIS SPACE FOR FEDER	RAL OR STATE	OFFICE US	PKI	JVLU_					
Approved by /s/ Jerry Blakley	Title	DE	: 17	2013					
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certhat the applicant holds legal or equitable title to those rights in the subject lease which wou entitle the applicant to conduct operations thereon.		DIDEALL	FIAND	MANAGEME	NT				

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 10/1/2013 Bond NMB001014

12/17/2013 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.