

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Hobbs

FORM APPROVED OMB No. 1004-0137

Expires: July 31, 2010

6. If Indian, Allottee or Tribe Name

5. Lease Serial No. NMNM9022

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

abandoned well.	Use Form 3160-3 (A				
SUBMIT IN TRIPLICATE – Other instructions on PARTIES OCD				7. If Unit of CA/Agreement, Name and/or No. 33858	
1. Type of Well					
Oil Well Gas	Well Other	DEC 2 3 20	13	8. Well Name and No. TMBR/SHARP 21 Ft	EDERAL COM
2. Name of Operator DYAD PETROLEUM COMPANY	<u> </u>	:		9. API Well No. 30-025-35251	
3a. Address 505 N. BIG SPRING, STE. 603 MIDLAND, TX 79701		3b. Phone No. (included 1432-683-9290	5 Y	10. Field and Pool or E LUSH; MORROW, N	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980 FSL & 990 FWL L SEC. 21, T-18S, R32E				11. Country or Parish, State LEA, NM	
12. CHE	CK THE APPROPRIATE BO	OX(ES) TO INDICATE NATURE	OF NOTIO	CE, REPORT OR OTHE	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
✓ Notice of Intent	Acidize	Deepen	Prod	uction (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Recl	amation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Reco	omplete	Other Change of Operator
	Change Plans	Plug and Abandon	Tem	porarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	Wate	er Disposal	
13. Describe Proposed or Completed	Operation: Clearly state all pe	rtinent details, including estimated	starting da	te of any proposed work	and approximate duration thereof. If

the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Change of operator to Dyad Petroleum Company, effective September 01, 2012.

Bond No. NMB001091 - \$25,000.00

The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described above.

> **SUBJECT TO LIKE APPROVAL BY STATE**

SEE ATTACHED FOR CONDITIONS OF APPROVAL

	V · C	•		
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)				
Amy Love-Bushong	tle Production Assistant			
Cypature Street Bushing D	ate 08/17/2012	NDDBOVED.		
THIS SPACE FOR FEDERA	AL OR STATE	OFFICE USE TO V L D		
Approved by		0 0 0012		
/s/ Jerry Blakley	Title	DEC 18 2013 Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certitat the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		BUREAU OF LAND MANAGEMENT		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any personal fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	n knowingly and wi	fully to make to any department or agency of the United States any false		



BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 9/1/2012 Bond NMB001091

12/18/2013 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.