۱	WFY	L ~	911	7 N	NW[0	CD	· 12	-26	-28	013					
			-						<u> </u>	Longitude				NA	D 1927 19
33. If an on-site bu	irial was us	ed at the wo	ell, repo	rt the exact lo	cation of the or	i-site bui	rial:								
32. If a temporary	pit was use	d at the we	ll, attach	a plat with th	ne location of th	ne tempo	rary pit.								
31. List Attachme	nts										<u> </u>				
29. Disposition of	Gas (Sold,	used for fu	el, vente	d, etc.)	1		I		1		30. T	est Witne	essed By	,	
			Calculated 24- Oil - Bbl. Hour Rate			Gas - MCF		Ī	Water - Bbl.		Oil Gravity - API - (Corr.)				
Date of Test		24		e Size			Oil - Bbl			- MCF	Water - Bbl				Dil Ratio
N/A	11 7				INJEC								ECTING		N1 0
28. Date First Product	ion	P	roductio	n Method (Fl	owing, gas lift,	pumping	DUC g - Size and		»)	Well Statu	s (Prod		,		
••						<u>חת</u>									
4640-4642,4656-4				-			4338-4	131		ACIDIZE	vv/10	,000 L	را دم	10 ACI	
4358-4378,4378-4 4535-4545,4546-4	,							NTERVAI		AMOUNT A	AND K	IND MA	TERIAI	L USED	
26. Perforation		, ,		,	1					ACTURE, CE					
			1						27	/8"	43	30'			
SIZE	ТОР		BOTT		SACKS CE		SCREEN		SIZ			EPTH SE			ER SET
24.	I			LIN	ER RECORI	L_	·		25.	י <u>ן</u>	TUBIN	IG REC	ORD		
5.5		1	7		5105		7	.875		875	SX				
8.625			2	3204			11			595 SX					
11.75			2		1106		14.75			1035 SX					
23. CASING SIZ	F I	WEIGHT			SING REC	CORI		ort all st	ring	s set in w			<u>م</u>	MOUNT	PULLED
4358-4737 GRAY															
5115' 22. Producing Inte	erval(s), of t	his comple	tion - To	5105'			NO			T		CCL			
11/04/2013 18. Total Measure	11/11/20	013		11/21/2013 19. Plug Ba	ck Measured D	epth	11/2 20.	7/2013 Was Direc		Survey Made		R 21. Typ	Τ, GR, ε	tc.) 4001	
BH: 13. Date Spudded	14. Date	T.D. Reacl	hed	15. Date Ri	g Released		16.	Date Comr	leted	(Ready to Proc	duce)	1	 7. Elevat	ions (DF	and RKB.
	L	36		175	34E	_		2490	-+	SOUTH	500		WEST	1	LEA
12:E0eution	Unit Ltr	Section		Township	Range	Lot		Feet from		N/S Line		from the			County
MIDLAND, TEX.	AS 79705						CEIVEC			VACUUM GI					
10. Address of Op 15 SMITH ROAD						DEC	2 3 20	13		11. Pool name	e or Wi	ldcat			
8. Name of Operat CHEVRON U.S.A	A. INC.						·			4323					
🛛 NEW W	/ELL 🔲 '	WORKOVI	ER 🗌 I	DEEPENING	PLUGBA	CKY OI	350C	RESER	VOIR	OTHER 9. OGRID					
#33; attach this an 7. Type of Compl	d the plat to	o the C-144	closure	report in acco	ordance with 19	0.15.17.1	3.K NMA	C)							
COMPLETI				-				and #22 and		 Well Numl 170 	ber:				
4. Reason for filir	ng:									5. Lease Nam CENTRAL V				ime	
WELL COMPLETION OR			OR RI	ECOMPL	ETION R	EPOF	T AND	LOG							
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505					Santa Fe,				F	3. State Oil &					
District III 1000 Rio Brazos Rd., Aztec, NM 87410					20 South S					2. Type of Lease					
District II 811 S. First St., Artesia, NM 88210				Oil Conservation Division				30-025-41343							
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources				╞	Revised August 1, 201 1. WELL API NO.						
Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-10 Revised August 1, 200					
0.1					a				T						~ ~ 7

DEL 30 2013

I hereby certify that the ipformation shown on both sides of th	his form is true and complet	te to the best of my knowledge	and belief
I hereby certify that the information shown on both sides of the Signature ALUE AMERICAN Name DE	ENISE PINKERTON Ti	itle Regulatory Specialist	Date: 12/17/2013
E-mail Address <u>leakejd@chevron.com</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	rn New Mexico	Northwestern	New Mexico		
T. Anhy 1494	T. Canyon	T. Ojo Alamo	T. Penn A"		
T. Salt 1627	T. Strawn	T. Kirtland	T. Penn. "B"		
B. Sal	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates 2776	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers 2915	T. Devonian	T. Cliff House	T. Leadville		
T. Queen 3687	T. Silurian	T. Menefee	T. Madison		
T. Grayburg 4150	T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres 4338	T. Simpson	T. Mancos	T. McCracken		
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite		
T. Blinebry	T. Gr. Wash	T. Dakota			
T.Tubb	T. Delaware Sand	T. Morrison			
T. Drinkard	T. Bone Springs	T.Todilto			
T. Abo	T	T. Entrada			
T. Wolfcamp	T	T. Wingate			
T. Penn	Т	T. Chinle			
T. Cisco (Bough C)	T	T. Permian			

OIL OR GAS SANDS OR ZONES

No. 1, f	from		to		No. 3, f	rom		to		
			to							
	IMPORTANT WATER SANDS									
Include	data on	n rate of wat	er inflow and elevation to which wate	er ro	ose in ho	le.				
No. 1, f	from		to				feet			
No. 2, 1	from		to				feet			
No. 3, fromto		feet								
			LITHOLOGY RECORD	(At	ttach ad	ditiona	l sheet if n	ecessary)		
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology		

0	1494		SAND, RED BEDS			 	
1494	1627		ANHYDRITE				
1627	2776		SALT, ANHYDRITE				
2776	2915		SAND, ANHYDRITE				
2915	3687	-	DOLOMITE, ANHYDRITE, SAND				
3687	4150		DOLOMITE, ANHYDRITE, SAND				
4150	TD		DOLOMITE				
							1
					1		