

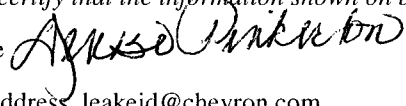
Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011																
		1. WELL API NO. 30-025-41356																
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No.																
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT  6. Well Number: <b>HOBBS OCD</b> 211  <b>DEC 23 2013</b>																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator CHEVRON U.S.A. INC.		9. OGRID 4323 <b>RECEIVED</b>																
10. Address of Operator 15 SMITH ROAD MIDLAND, TEXAS 79705		11. Pool name or Wildcat  VACUUM GRAYBURG SAN ANDRES																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	L	6	18S	35E		1930	SOUTH	645	WEST	LEA								
BH:	L	6	18S	35E		2243	S	1168	W									
13. Date Spudded 10/10/2013	14. Date T.D. Reached 10/21/2013	15. Date Rig Released 10/30/2013		16. Date Completed (Ready to Produce) 10/25/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3985' GR												
18. Total Measured Depth of Well 5226'		19. Plug Back Measured Depth 5214'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run SGR-RAL-CNL,GR-CNL												
22. Producing Interval(s), of this completion - Top, Bottom, Name 4386-4870 GRAYBURG SAN ANDRES																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
11.75		42		1464		14.75		1035 SX										
8.625		32		3129		11		750 SX										
5.5		17		5226		7.875		1150 SX										
<b>24. LINER RECORD</b>																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN														
<b>25. TUBING RECORD</b>																		
SIZE	DEPTH SET		PACKER SET															
2 7/8"	4237'																	
26. Perforation record (interval, size, and number) 4386-4406,4417-4421,4436-4476,4486-4536,4552-4566,4576-4580,4584-4594, 4596-4610,4625-4635,4642-4666,4676-4684,4690-4694,4702-4726,4731-4735, 4738-4742,4747-4751,4753-4757,4763-4767,4774-4794,4810-4820,4818-4828, 4850-4870					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4386-4870</td> <td>ACIDIZE W/35,040 LBS.16/30 SUPER LC</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4386-4870	ACIDIZE W/35,040 LBS.16/30 SUPER LC				
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4386-4870	ACIDIZE W/35,040 LBS.16/30 SUPER LC																	
<b>28. PRODUCTION</b>																		
Date First Production 11/01/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PRODUCING												
Date of Test 11/05/2013	Hours Tested 24	Choke Size		Oil - Bbl 200	Gas - MCF 0	Water - Bbl. 600	Gas - Oil Ratio 0											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By												
31. List Attachments SURVEY																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD 1927 1983																		

DEC 30 2013

on

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature



Printed Name

DENISE PINKERTON

Title

Regulatory Specialist

Date:

12/17/2013

E-mail Address

leakejd@chevron.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1457	T. Canyon		T. Ojo Alamo		T. Penn A"	
T. Salt	1615	T. Strawn		T. Kirtland		T. Penn. "B"	
B. Sal		T. Atoka		T. Fruitland		T. Penn. "C"	
T. Yates	2807	T. Miss		T. Pictured Cliffs		T. Penn. "D"	
T. 7 Rivers	3170	T. Devonian		T. Cliff House		T. Leadville	
T. Queen	3785	T. Silurian		T. Menefee		T. Madison	
T. Grayburg	4118	T. Montoya		T. Point Lookout		T. Elbert	
T. San Andres	4424	T. Simpson		T. Mancos		T. McCracken	
T. Glorieta		T. McKee		T. Gallup		T. Ignacio Otzte	
T. Paddock		T. Ellenburger		Base Greenhorn		T. Granite	
T. Blinebry		T. Gr. Wash		T. Dakota			
T. Tubb		T. Delaware Sand		T. Morrison			
T. Drinkard		T. Bone Springs		T. Todilto			
T. Abo		T.		T. Entrada			
T. Wolfcamp		T.		T. Wingate			
T. Penn		T.		T. Chinle			
T. Cisco (Bough C)		T.		T. Permian			

OIL OR GAS  
SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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0	1457		SAND, RED BEDS				
1457	1615		ANHYDRITE				
1615	2807		SALT, ANHYDRITE				
2807	3170		SAND, ANHYDRITE				
3170	3785		DOLOMITE, ANHYDRITE, SAND				
3785	4118		DOLOMITE, ANHYDRITE, SAND				
4118	TD		DOLOMITE				