State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210

District III				٠	Oi	ion Divisio	Submit one copy to appropriate District Office						
1000 Rio Brazos District IV						t. Francis D	☐ AMENDED REPORT						
1220 S. St. Fran	cis Dr., Sa I.					Santa Fe, N		гно	RIZATIO	OT V	ΓRAN	SPORT	
Operator n	Addres		20110	I TIDE	20 WIDDL	E AND AUTHORIZATION TO TE ² OGRID Number				11111	<u> </u>		
CHEVRON 15 SMITH F	NC.					4323							
MIDLAND,	79705					³ Reason for Filing Code/ Effective Date							
4		5 70 1				NEW WELL COMPL							
⁴ API Numb 30 – 025-4		Pool	ool Name VACUUM GRAYBURG SAN ANDRES					62180					
⁷ Property C		8	⁸ Prop	perty Nan						⁹ Well Number			
II. ¹⁰ Su	923	ocation	<u> </u>		CEN	TRAL VACU	UM UNIT					211	
Ul or lot no.	Section			Range	Lot Idn	Feet from the	e North/South	Line	Feet from the	East/	East/West line Cour		
L 6		18S 35E		35E		1930	SOUT	SOUTH		W	EST	LEA	
	ttom H												
UL or lot no. Sectio		Township		Range	İ		North/South line				West lin		
<u>t</u> 6					22L				1 169 C-129 Effective	Deta		Lea	4
		roducing Method Code PROD Date 11/01/2013					rmit Number	-129 Effective	Date	nte 17 C-129 Expiration Date		ne	
III. Oil :	and Ga	s Tran	snor	ters]	<u>.</u>		L		
18 Transpor		<u> </u>	БРОТ	-		¹⁹ Transpo	orter Name	****		T.	²⁰ O/G/W		
OGRID	_					and A		MOBBS OCD					
		·								0040	Ĺ	OIL	
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IV. Well													
21 Spud Date 10/10/2013		22 Ready Date 10/25/2013				²³ TD 5226	²⁴ PBTD 5214		²⁵ Perfor 4386-4			²⁶ DHC, MC	
	ole Size		T		g & Tubir			epth So			30 Se	acks Cement	
	4.75			Casing	11.75	ig Size	1464				1035		
1	+./5				11./5						1033		
	11,	8.625					3				750		
_									1150				
7.875			5.5					5226				1150	
V. Well	Test Da	ata											
			as Delivery Date 33 Test Date			Fest Date	³⁴ Test	Lengt	h ³⁵ Tbg. Pressur		ssure	e 36 Csg. Pressure	
11/01/2013		11/01/2013			11	/05/2013	24 HRS						
³⁷ Choke Size		,	³⁸ Oil		39	Water	⁴⁰ Gas					41 Test Method	
		200 600					,				PUMP		
⁴² I hereby cer									OIL CONSE	VATIO	N DIVIS	ION	
been complied complete to th						e is true and							
Signature:	201		لحاً بد	معل ده	\	Approved by:							
Printed name:	<u> </u>)	16/1	r oun	<u>ر</u>	Title:							
DENISE PINI						Petroleum Engineer							
Title:	1AI IST					Approva Date: 0 2013							
E-mail Addres	s:	171101							HEC 3	U ZU	14		
Leakejd@chev Date:	ron.com		Pho	ne.									
Luic.			1 110				11						

Phone: 432-687-7375

12/17/2013