State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District I 1625 N. French Dr., Hobbs, NM 88240 District II

bsavage@amtexenergy.com

Phone:

432-686-0847

Date:

12/23/13

811 S. First St., Artesia, NM 88210						l Conservati	on Divisio	1	Submit one copy to appropriate District Office					
1000 D. D. J. D. L. A. NIM 07410						20 South St.		☐ AMENDED REPORT						
1220 S. St. France		anta Fe.	NM 875	i05		Santa Fe, N		TIIA	DIZAT	MON	то т	'D A NIC	CDADT	
¹ Operator n	I.			281 FO	K ALL	OWABLE	AND AU	но	² OGR			KAIN	STOKI	
·					ergy, Inc.	•	000785 One of the control of the co							
P.O. Box 3418 Midland, Texas 79702							HOSS OF Filing				iling Co R	RT, 12/23/13		
⁴ API Number 30 – 025-24655							Mesa Marjo DEC 2 6 2013. Po				Pool Code 78240			
⁷ Property C			8 Prop	perty Nan			. 4 1				9 W	Well Number		
H. ¹⁰ Su		./ [a a a 4 i			S	Stock Unit "15"	State COM		RECEN	ED_			1	
			vnship	Range	Lot Idn	Feet from the	North/South Line South		Feet from the 1978'		he East/West line East			
J	15		21S 33E			1978'							Lea	
	ttom I				1 04 1 1 1 1	Feet from the	North/Cout	h lina	Foot fro	m tha	Fost/\	Voct line	e County	
UL or lot no. Secti		" ' "	Township Range		Lot Idn Feet from t		e North/South line		reetiro	Feet from the Ea		East/West line Count		
12 Lse Code S	13 Proc	ducing N	1ethod		onnection ate	¹⁵ C-129 Peri	mit Number 16		C-129 Effectiv		Date	17 C-	129 Expiration Date	
	and Co	F 12/30/13 Cas Transporters									· 			
18 Transpor	19 Transporter Name									²⁰ O/G/W				
OGRID	' 	and Address Enterprise Crude Oil LLC												
174238		1031 Andrews Highway-Suite 3 Midland, Texas 79701							o				O	
31,3						Midiand, 10	exas /9/01							
151618	200-421-21		_		E	Enterprise Field Services, LLC		-		G				
Carlot Company (Manufacture and Carlot Company)	- San Page 1													
TEST ALLOWABLE								V.						
The St. State of Parish and Ass. Co.	******			— т	EST	ALLOW	ABLE							
							h	15	013					
3. (37.90 - #80 - 65.90 - 65.90	(36.78/2/17/2)			T.	XPIF	RES	(/21/	21	<u> </u>					
IV. Well 21 Spud Da					· · · · ·	²³ TD	²⁴ PBTI		25 p	erforat	ions	 	²⁶ DHC, MC	
09/05/13		²² Ready Date 12/23/13			14,522'		1010		10	13,800'-13,90		· ·		
²⁷ Hole Siz		²⁸ Casing		& Tubing Size		29 De	epth S	et	30 (³⁰ Sa	Sacks Cement		
2	20"				16"		437'			450				
13-3/4"		10-3/4"					6039'			3365				
9-1/2"			7-5/8"				11972'			1400				
	1/2"				4-1/2" ————		14	1552'					360	
V. Well Test 31 Date New Oil		Data 32 Gas Delivery Date 33 Test Date					³⁴ Test	th	n 35 Tbg. I		Pressure 36 Csg. Press			
		Gas Delivery Date				rest Date	7 CSt Lengt		1 Dg		,essuit Csg. r res		Csg. Fressure	
37 Choke S	ize	³⁸ Oil ³⁹ Water					⁴⁰ Gas			<u></u>			41 Test Method	
⁴² I hereby cert	tify that	the rul	es of the	Oil Cons	ervation I	Division have			OIL CO	NSERV	ATION	DIVISI	ON	
been complied complete to the						e is true and								
Signature:	llea .	À. A) av sco			-	Approved by:			7		· -/		
Printed name: A ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! !							Title: Petroleum Engineer							
Title:							Approval Date: DEC 3 0 2013*							
E-mail Addres	s:	<u></u>	Presid	ent					טבי					