

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM114986

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
BRINSTOOL 23 23 33 USA 1H9. API Well No.  
30-025-4133010. Field and Pool, or Exploratory  
BELL LAKE; BONE SPRING,N11. County or Parish, and State  
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CHEVRON U.S.A. INC.

Contact: DENISE PINKERTON

E-Mail: leakejd@chevron.com

3a. Address

15 SMITH ROAD  
MIDLAND, TX 79705

3b. Phone No. (include area code)

Ph: 432-687-7375

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 23 T23S R33E Mer NMP NWNE 149FNL 1568FEL

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHEVRON RESPECTFULLY REQUESTS TO CHANGE FROM THE APPROVED PLANNED CEMENT VOLUMES FROM THE APD FOR THE 12 1/4" INTERMEDIATE HOLE SECTION. THIS IS DUE TO ISSUES WITH RECEIVING THE ADD'L CEMENT REQUESTED FROM THE 3RD PARTY PROVIDER. THE CHANGE WILL STILL INCLUDE ADD'L EXCESS WHICH WE EXPECT TO GET CMT TO SURF AFTER PERFORMING A FLUID CALIPER THAT GAVE A 110% WASHOUT RESULT. ALL ADDITIVES WILL REMAIN THE SAME SO THE COMPOSITION OF THE CMT WILL BE AS THE PREVIOUSLY APPROVED APD. COMPOSITION ARE PASTED BELOW.

IN THE PREVIOUSLY DRILLED WELL WE GOT A SIGNIFICANT AMOUNT OF CMT BACK TO SURFACE, WHICH GIVES US A GOOD INDICATOR THAT WE WILL MOST LIKELY HAVE RETURNS TO SURF WITH THE REQUESTED CHANGE TO THE CMT PLAN.

\* The previous cmt program was:

LEAD 2162 sxs 250% excess 720 bbl

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #228538 verified by the BLM Well Information System  
For CHEVRON U.S.A. INC., sent to the Hobbs  
Committed to AFMSS for processing by JOHNNY DICKERSON on 12/05/2013 ()

Name (Printed/Typed) DENISE PINKERTON

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 12/04/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make or cause to be made or published any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

DEC 31 2013

**Additional data for EC transaction #228538 that would not fit on the form**

**32. Additional remarks, continued**

TAIL 520 sxs 250% excess 123 bbl

\* The current cement program (due to the discussed issues) will be:

LEAD 1749 sxs 175% excess 583 bbl

TAIL 348 sxs 128% excess 82 bbl

Composition of the cement:

INTERMEDIATE

LEAD - 1749 Halliburton Light C(65% Premium Plus-35%Poz-6%Gel)+5%salt+3lb/sk Kol seal + .5%HR-800

TAIL - 348 HalCem-C + .1%Halad23

CHEVRON RECEIVED VERBAL APPROVAL ON DECEMBER 3, 2013 @ 2:41 PM FROM JENNIFER MASON, BLM

ANY QUESTIONS SHOULD BE DIRECTED TO VICENTE RUIZ, DRILLING ENGR, CHEVRON @ 713-372-6181