Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISION	30-025-34664
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe, NM 87505	STATE S FEE
1220 S. St. Francis Dr., Santa Fc, NM	54440 1 0, 1 447 0 1 5 0 5	6. State Oil & Gas Lease No.
SUNDRY NOTICE	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Ecase Name of Offit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM.C-101) FOR SUCH PROPOSALS.)		GENESIS STATE
1. Type of Well: Oil Well Gas Well Other SWD		8. Well Number 3
2. Name of Operator		9. OGRID Number 236790
XOG OPERATING, LLC		
3. Address of Operator P. O. BOX 352		10. Pool name or Wildcat EUMONT YATES 7 RIVERS QUEEN
MIDLAND, TX 79702		EUMONT TATES / RIVERS QUEEN
4. Well Location Unit Letter I: 183	0 feet from the SOUTH line and 660	0 feet from the EAST line
Section 15 18	Township 245205 Range	38E 36 MPM LEA County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
12. Check Ap	propriate Box to Indicate Nature of Notic	e, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
——————————————————————————————————————		DRILLING OPNS. P AND A
PULL OR ALTER CASING 1 DOWNHOLE COMMINGLE	MULTIPLE COMPL	ENT JOB LJ
DOWNHOLE COMMINGLE [
OTHER:		Request TA Status
13. Describe proposed or complet	ed operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
proposed complement of the com	·p·····	
10 mg 100 mg 11 12 fgm 14 1 1 1		
12/23/43 Failed MIT on 12/23/13	eker at same depth and run MIT (notice given by p	phone to Donna Mull @ NMOCD 12/26/13).
After successful MIT will acidize perforations to comply with maximum permitted injection pressure.		
Spud Date:	Rig Release Date:	
I hereby certify that the information ab	ove is true and complete to the best of my knowle	edge and belief.
SIGNATURE My TITLE PRODUCTION ANALYST DATE 12/26/13		
Type or print name ANGIE CRAWFORD E-mail address: acrawford@xogoperating.com PHONE: 432-683-3171		
APPROVED BY Wash Whitsh TITLE Compliana Officer DATE 12/27/2013		
MINOTED DIT		
CONDITION OF APPROVAL: Operator	shall give the OCD	
District Office 24 hour notice before running the MIT test and chart.		