

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

DEC 13 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-33466
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator CHEVRON USA INC		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705		7. Lease Name or Unit Agreement Name SV CHIPSHOT
4. Well Location Unit Letter <u>K</u> : <u>2164</u> feet from the <u>SOUTH</u> line and <u>1362</u> feet from the <u>WEST</u> line Section <u>11</u> Township <u>16S</u> Range <u>36E</u> NMPM County <u>LEA</u>		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
		10. Pool name or Wildcat LOVINGTON, WOLFCAMP, N(GAS)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: TA WELL MIT CHART ATTACHED <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron has TA'd well and chart attached with Procedure as follows:

06/20/13 Bleed down well 20 PSI, work tubing hanger loose at wellhead, tried to work stuck pump, could not get pump. Lose, talked to Engineer, Pump 120 bbls 2% KCL down casing, tried to work stuck pump again, did not come loose SDON.

06/21/13 Well on vacuum, work stuck pump no movement PU wireline (BWWC) and perf tubing @ 10410, pumped 30 Bbls movement, RU pump truck, spot 1000 Gal 15% HCL down tubing, let soak 40 min, work stuck pipe no pump came Free, pulled 82 jts, SDON.

06/24/13 Bleed well, RU spooler, Fin POOH w/tubing and ESP Pump, came out with half of ESP, Left 1 seal, 2 motors In hole, Top Flange on seal 4.56 OD, RD spooler, LD ESP notified planner of what equipment was in hole, waited 2.5 hrs, No decision, RIH w/Kill String SDON.

06/25/13 Bleed well to Frac tank, waited on Response from Planner and Engineer, Prep and new tools, POOH w/KS, TIH w/4 3/4 OD Shoe, Hit tight spot @ 21' POOH w/Shoe LD Shoe PU 4 3/4' OD String mill, Clean up tight spot, LD string mill, RIH w/Kill String SDON.

06/26/13 Bleed well, POOH w/Kill String, Working mill in tight spot, LD Mill, TIH w 4 11/16' OD Shoe, Jars, 6-3 1/2, Drill collars and tubing, tagged @ 10562 Rig up power swivel cut over top of fish, RD power swivel, start out of hole w/shoe, Let kill string in hole SDON.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 12/11/2013

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Mary Brown TITLE Compliance Officer DATE 1/7/2014
Conditions of Approval (if any) JAN 08 2014

06/27/13 Bleed well, FIN POOH w/tubing, LD Shoe, PU Turn down overshot 4 11/16' OD with 4' grap, RIH w/overshot and tubing, work over fish and catch @10562, Work stuck fish no movement, RU Petroplex, spot 14 bbls X-25 w/20 bbls BW, Let soak overnight, Secure well SDON.

06/28/13 Pump 20 bbw down casing, beat down on fish for 3 hrs, worked loose, worked up and down wellbore 60' while pumping BW @ 3 BPM, Work up through perms and POOH with fish hanging up in casing collars. POOH to 910' Unable to work fish through Casing collar, work to get through collar for 1hr, Secure well SDOWE.

07/01/13 Bleed well to Frac Tank, try to work by tight spot, unsuccessful, PU string Mill, RIH w/ String mill, Ream from 885-1014, Small torq @ 971, Did not hang up, POOH w/mill, attempt to fish still hanging @ 910, Try to work past tight spot, No luck, Secure well, SDON.

07/02/13 Repair brakes on PU #319, found multiple problems with brake system on rig, Key will PU all rig time for brake repairs, SDON.

07/03/13 PU 4 3/4' string mille, 2-3 1/2 DC, 4 11/16 string swage, TIH w/tubing and mill, ream out tight spots @ 401, 458, 495, 655, 971, TOO, LD Swage and mill, drag fish out of hole, LD rest of ESP Pump and DC, RIH with Kill String.

07/08/13 Open well, POOH w/KS, RU wireline (BWWC), RIH w/ 4.5 gage ring, tagged @ 11026, POOH with gage ring, had 2 bands and 7' of armor, RIH w/3.65 gage ring, tagged again @ 11026, POOH w/gage ring, RD wireline PU 3 3/4' Bulldog bailer, cleaned out from 11026'-11047', Could not make any more hole, POOH w/10 stds, Secure well, SDON.

07/09/13 Open well, Attempted to clean out, No Luck, Rig up Power Swivel, Worked and clean out from 11047'-11112' (Very Hard), Continued to clean out to 11450, POOH, LD Bailer and DC. RIH w/Kill String, Secure well, SDON.

07/10/13 Open well, POOH w/Kill string, RU BWWC wireline truck, Run 4.34' Gage Ring to 11432' felt it hanging up, POOH w/gage ring, RIH 3 1/2 Dump Bailer, Tag @ 11447' Dump 28' Cement, Run CIBP and set @ 10496. Dump 52' cement on top, load and test to 500 PSI for 30 Min, No leaks, SDON

07/11/13 Open well, ND annular to Lower floor, TIH w/tubing, RU Pump Truck, Pumped 245 BRRL, Displace hole w/ 4% KCL Pkr Fluid, RD Pump Truck, LD all Prod tubing SDON.

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RECEIVED

