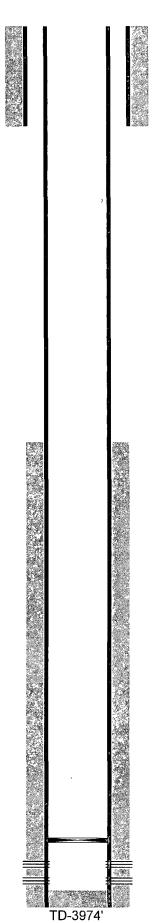
Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II – (575) 748-1283	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION	30-025-05682
District III (505) 224 (170		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 JAV	2014 220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE
District 1V = (303) 470-3400		6. State Oil & Gas Lease No.
87505 REC	ENED CENTED	<b>B</b> マスフフ
i e	ND REPORTS ON WELLS O DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION		East Fumant Unit
PROPOSALS.)  1. Type of Well: Oil Well Gas W	Vell □ Other	8. Well Number 53
2. Name of Operator		9. OGRID Number
	Limited Partnership	192463
3. Address of Operator	Midland, TX 79710	10. Pool name or Wildcat
4. Well Location	Whitefalle, TX 79710	Eumontrates 7RQu
Unit Letter E: 1980	feet from the North line and	660 feet from the west line
	Elevation (Show whether DR, RKB, RT, GR, etc.	
	3651	
·		
12. Check Appropriate the control of	priate Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF INTENT	TION TO:	DOEOLIENT DEDODT OF:
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING		
TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB		
DOWNHOLE COMMINGLE	O VEAR	
CLOSED-LOOP SYSTEM	2 /6/12	_
OTHER: MIT - TAE		ad aivo portinant datas including actionated data
		nd give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
TD-3574 PBTD-3654' Perfs/OH-3754-3718 CIBP-3654'		
OXY USA WTP LP respectfully requests a 2 year extension on the temporary abandonment of this well for further evaluation of the waterflood unit.		
OXY implemented a project in 2013 that consisted of revitalizing the northern (active) portion of the unit. OXY drilled and completed four new wells that decreased the Primary production spacing from 40 acre to 20 acre spacing. OXY is currently engaged in a program to continue to test		
	of the unit as well as to test potential in the souther	
	on the 4 new wells; cleaning out and stimulating 3 in	
	the field to evaluate the potential of the inactive po	
(4 in the East Eumont Unit) to plug and aband reactivation of this well.	don. From the results of the continued program, O	XY will evaluate and determine the potential for
reactivation of this well.		Condition of A
1. Notify NMOCD of casing integrity test 24hi		Condition of Approval: notify
2. RU pump truck, circulate well with treated	water, pressure test casing to 500# for 30 min.	OCD Hobbs office 24 hours
Sand Date	pi- p-l pr	ior of running MIT Test & Chart
Spud Date:	Rig Release Date:	
I hereby certify that the information above i	s true and complete to the best of my knowled	ge and belief.
	•	
		n
SIGNATURE TITLE Sr. Regulatory Advisor DATE		
Type or print nameDavid Stewart	E-mail address: david stewart	@oxy.com PHONE:432-685-5717
For State Use Only M / OUR		
APPROVED BY: Maley & DIOW TITLE Compliance Officer DATE 1/8/2014		
Conditions of Approval (if any)		
JAN 08 2014		
		WAN OU LY

OXY USA WTP LP - Current East Eumont Unit #53 API No. 30-025-05682



12-1/4" hole @ 471' 9-5/8" csg @ 471' w/ 300sx-TOC-Surf-Circ

8-3/4" hole @ 3974' 7" csg @ 3938' w/ 300sx-TOC-1942'-Calc

Perfs @ 3754-3918'

7/92-CIBP @ 3654'