 Sugmit I Copy To Appropriate District Office 	State of New Mexico Energy, Minerals and Natural Resources		Form C-103		
<u>District I</u> $-$ (575) 393-6161			Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283	CORESTANDA DIVISION		30-025-056	83 /	
811 S. First St., Artesia, NM 88210	HOBBE CONSERVATION DIVISION		5. Indicate Type of L		
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. \mathbf{F}_{2010}		STATE 🗹	FEE	
District IV - (505) 476-3460	JAN 07 2014 nta Fe, NM 87505		6. State Oil & Gas Le	ease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	· · · · · · · · · · · · · · · · · · ·		3777		
SUNDRY NOT	ICES ADDENEORTS ON WELLS		7. Lease Name or Un	it Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			East Euman	+ Un:+ /	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				0	
2. Name of Operator			9. OGRID Number		
OXY USA WTP Limited Partnership				192463	
3. Address of Operator P.O. Box 50250 Midland, TX 79710			10. Pool name or Wil	· ·	
4. Well Location			Eumontiate	; IKQU	
Unit Letter_D: 660 feet from the North line and 660 feet from the west line					
Section 22 Township 195 Range 37E NMPM County Lea					
	11. Elevation (Show whether DR,	•)		
	3647	•			
12 Check	Appropriate Box to Indicate N	ature of Notice	Report or Other Dat	ta	
			-		
	ITENTION TO:		SEQUENT REPO		
TEMPORARILY ABANDON					
		CASING/CEMEN	I JOB		
CLOSED-LOOP SYSTEM	IYEAR				
OTHER: MIT-	TA Extension	OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion. TD- <u>3996'</u> PBTD- <u>3876'</u> Perfs/ 04 <u>3932 - 3984'</u> CIBP- <u>3676'</u>					
10- <u>71-16</u> PBID- <u>70 (5</u>	2 Perts/UH 313A - 3-104	CIBP- 30			
	ts a $\dot{\mathcal{Z}}$ year extension on the temporary a				
OXY implemented a project in 2013 that consisted of revitalizing the northern (active) portion of the unit. OXY drilled and completed four new					
	duction spacing from 40 acre to 20 acre				
) portion of the unit as well as to test po duction on the 4 new wells; cleaning out				
	rtion of the field to evaluate the potenti				
	nd abandon. From the results of the cor	ntinued program, OXY	will evaluate and determ	ine the potential for	
reactivation of this well.			Condition of App	roval· notify	
1. Notify NMOCD of casing integrity t			810 TT		
2. RO pump truck, circulate well with	 treated water, pressure test casing to 5 		OCD Hobbs offic	↓	
Spud Date:	Rig Release Da	te: p	rior of running M	T Test & Chart	
			· · · · · · · · · · · · · · · · · · ·		
I hereby certify that the information	above is true and complete to the be	st of my knowledge	e and belief.		
	1 1				
SIGNATURE	TITLE Sr.	Regulatory Advisor	rDATE	1/6/14	
Type or print name <u>David Stewart</u> E-mail address: <u>david_stewart@oxy.com</u> PHONE: <u>432-685-5717</u>					
For State Use Only					
APPROVED BY: Maley Drown TITLE Compliance Officer DATE 1/8/2014					
Conditions of Approval (if any):		I	LU)	•	
				A 4 10	

JAN 08 2014

OXY USA WTP LP East Eumont Unit #50 API No. 30-025-05683

	13-3/4" hole @ 455' 9-5/8" csg @ 455' w/ 350sx-TOC-Surf-Circ
	8-3/4" hole @ 3996'
TD-3996'	7" csg @ 3995' w/ 300sx-TOC-1998'-Calc Perfs @ 3932-3984'

,

6/93-CIBP @ 3878'