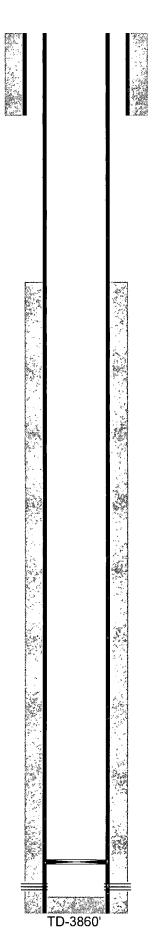
Submit 1 Copy To Appropriate District Office	fice State of New Western Stat		Form C-103
<u>District I</u> – (575) 393-6161			Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283		30-025-05707	
811 S. First St., Artesia, NM 88210 HOBBS OCULL CONSERVATION DIVISION		NOISIVIUN	5. Indicate Type of Lease
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE	
District IV – (505) 476-3460 JAN 07 2014 Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
87505			B2330
SUNDRY NOTA	SENEDD REPORTS ON WELLS	S	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		East Eumant Unit	
1. Type of Well: Oil Well Gas Well Other		8. Well Number 79	
2. Name of Operator		9. OGRID Number	
OXY USA WTP Limited Partnership 3. Address of Operator		192463 10. Pool name or Wildcat	
P.O. Box 50250 Midland, TX 79710		Eumantyates TRQu	
4. Well Location		· · · · · · · · · · · · · · · · · · ·	Lumbal lates 12-da
	660 feet from the Sout	h line and	660 feet from the east line
Section 27 Township 195 Range 37E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3604'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
DOWNHOLE COMMINGLE D 6 MONTH			
CLOSED-LOOP STSTEM			
OTHER: OTH			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
TD- 3860' PBTD- 3706' Perfs/OH- 3806 - 3818' CIBP- 3706'			
のシェル ののシェル ののシェル ののシェル ののシェル ののシェル ののシェル ののとして、 Moシェル ののでは、 OXY USA WTP LP respectfully requests a 2 yea r extension on the temporary abandonment of this well for further evaluation of the waterflood unit.			
OXY implemented a project in 2013 that consisted of revitalizing the northern (active) portion of the unit. OXY drilled and completed four new			
wells that decreased the Primary production spacing from 40 acre to 20 acre spacing. OXY is currently engaged in a program to continue to test			
the potential of the northern (active) portion of the unit as well as to test potential in the southern (inactive) portion of the unit. The continued program entails: monitoring the production on the 4 new wells; cleaning out and stimulating 3 injection wells to ensure sufficient flooding; and			
recompleting 4 wells in the South portion of the field to evaluate the potential of the inactive portion of the field. Also OXY has identified 10 wells			
(4 in the East Eumont Unit) to plug and abandon. From the results of the continued program, OXY will evaluate and determine the potential for			
reactivation of this well.			
1. Notify NMOCD of casing integrity test 24hrs in advance. Condition of Approval: notify			
2. RU pump truck, circulate well with t	treated water, pressure test casing to	500# for 30 min.	OCD Hobbs office 24 hours
			or of running MIT Test & Chart
Spud Date:	Rig Release Da	ate: Price	or or running will lest & Chart
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Thereby certify that the information a	- and complete to the o	est of my knowledge	and belief.
SIGNATURE TITLE Sr. Regulatory Advisor DATE 1 6 14			
Type or print name <u>David Stewart</u> E-mail address: <u>david_stewart@oxy.com</u> PHONE: <u>432-685-5717</u>			
For State Use Only			
APPROVED BY: Just Frown TITLE Compliance Officer DATE 1/8/2014 Conditions of Approval (if any):			
Conditions of Approval (if any): JAN 0 8 2014			
			ANIA DO SOL



12-1/4" hole @ 375' 8-5/8" csg @ 375' w/ 300sx-TOC-Surf-Circ

7-7/8" hole @ 3860' 5-1/2" csg @ 3857' w/ 800sx-TOC-1220'-TS

7/92-CIBP @ 3706'

Perfs @ 3806-3818'