

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

Energy, Minerals and Natural Resources

HOBBS OCD

OIL CONSERVATION DIVISION

JAN 07 2014

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection2. Name of Operator
OXY USA WTP Limited Partnership3. Address of Operator
P.O. Box 50250 Midland, TX 79710

4. Well Location
Unit Letter M : 660 feet from the South line and 660 feet from the West line
Section 22 Township 19S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3643'

WELL API NO.

30-025-09887

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

East Eumant Unit

8. Well Number

58

9. OGRID Number

192463

10. Pool name or Wildcat

Eumant Yates TRQU

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☒ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: MIT - TA Extension ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of
proposed completion or recompletion.

TD- 3970' PBTD- 3747' Perfs/OM- 3820-3835' CIBP- 3747'

OXY USA WTP LP respectfully requests a 2 year extension on the temporary abandonment of this well for further evaluation of the waterflood unit. OXY implemented a project in 2013 that consisted of revitalizing the northern (active) portion of the unit. OXY drilled and completed four new wells that decreased the Primary production spacing from 40 acre to 20 acre spacing. OXY is currently engaged in a program to continue to test the potential of the northern (active) portion of the unit as well as to test potential in the southern (inactive) portion of the unit. The continued program entails: monitoring the production on the 4 new wells; cleaning out and stimulating 3 injection wells to ensure sufficient flooding; and recompleting 4 wells in the South portion of the field to evaluate the potential of the inactive portion of the field. Also OXY has identified 10 wells (4 in the East Eumant Unit) to plug and abandon. From the results of the continued program, OXY will evaluate and determine the potential for reactivation of this well.

1. Notify NMOCD of casing integrity test 24hrs in advance.

2. RU pump truck, circulate well with treated water, pressure test casing to 500# for 30 min.

Condition of Approval: notify

OCD Hobbs office 24 hours

Spud Date:

Rig Release Date:

prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 1/6/14Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: Maureen Brown TITLE Compliance Officer DATE 1/8/2014

Conditions of Approval (if any):

JAN 08 2014

OXY USA WTP LP - Current
East Eumont Unit #58
API No. 30-025-09887

