

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS
RECEIVED
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
JAN 07 2014

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-10933
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OXY USA WTP Limited Partnership		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 50250 Midland, TX 79710		7. Lease Name or Unit Agreement Name Myers Langlie Mattix Unit
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>north</u> line and <u>660</u> feet from the <u>east</u> line Section <u>33</u> Township <u>23S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number <u>51</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3306'</u>		9. OGRID Number <u>192463</u>
		10. Pool name or Wildcat <u>Langlie Mattix 7R Qn GB</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐ 1 YEAR
CLOSED-LOOP SYSTEM ☐
OTHER: MIT-TIA Extension ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD- 3630' PBTD- 3350' Perfs/DH- 3435-3598' CIBP- 3385'

OXY USA WTP LP respectfully requests a 1 year extension on the temporary abandonment of this well for further evaluation of the waterflood unit. OXY implemented a project in the East Eumont Unit in 2013 that consisted of revitalizing the northern (active) portion of the unit. OXY drilled and completed four new wells that decreased the Primary production spacing from 40 acre to 20 acre spacing. OXY is currently engaged in a program to continue to test the potential of the East Eumont Unit. The continued program entails: monitoring the production on the 4 new wells; cleaning out and stimulating 3 injection wells to ensure sufficient flooding; and recompleting 4 wells in the inactive portion of the field. Also OXY has identified 10 (6 in the Myers Langlie Mattix Unit) wells to plug and abandon. From the results of the continued East Eumont program, OXY will evaluate and determine the potential for reactivation of the Myers Langlie Mattix Unit and of this well.

1. Notify NMOCD of casing integrity test 24hrs in advance.
2. RU pump truck, circulate well with treated water, pressure test casing to 500# for 30 min.

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Sr. Regulatory Advisor

DATE 1/6/14

Type or print name David Stewart

E-mail address: david_stewart@oxy.com

PHONE: 432-685-5717

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

1/8/2014
JAN 08 2014

OXY USA WTP LP - Current
Myers Langlie Mattix Unit #51
API No. 30-025-10933

13-3/4" hole @ 265'
10-3/4" csg @ 265'
w/ 200sx-TOC-Surf-Circ

8/98-CIBP @ 3385' w/ 35' cmt 3350'

8-3/4" hole @ 3630'
7" csg @ 3630'
w/ 400sx-TOC-968-Calc

Perfs @ 3435-3598'

TD-3630'