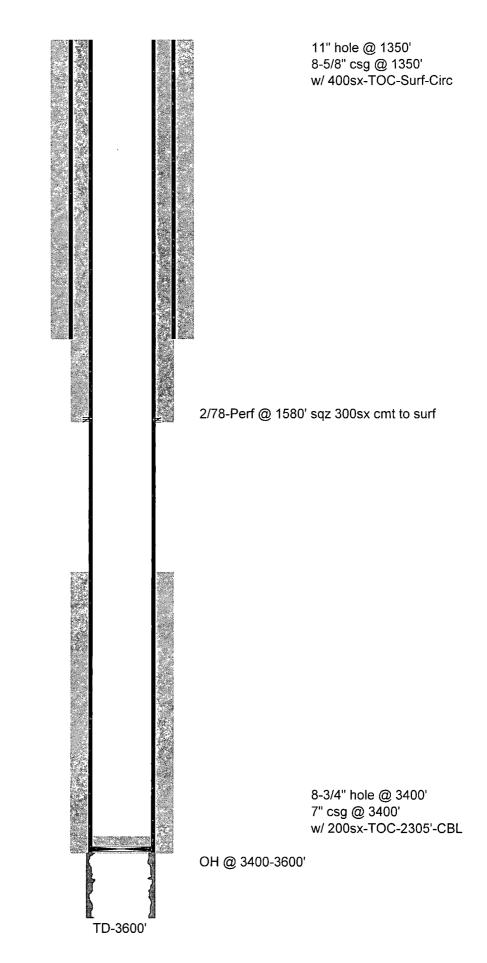
Submit 1 Copy To Appropriate District	State of New Me		Form C-103 Revised July 18, 2013	
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources		WELL API NO.		
District II - (575) 748-1283		30-025-10983		
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 HOBBS OCTL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease		
1000 Pio Brazos P.d. Aztac NM 87410		STATE FEE 6. State Oil & Gas Lease No.		
$\frac{\text{District IV}}{\text{District IV}} = (505) 476-3460$ 1220 S. St. Francis Dr., Santa Fe, NM JAN 07 2014 Santa Fe, NM 87505		Bacay		
			7. Lease Name or Unit Agreement Name	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPORTED FOR DRILL OR TO DEEPEN OR PLUG BACK TO A				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Myous Langlie Mattix Unit		
1. Type of Well: Oil Well Gas Well Other		8. Well Number 119		
2. Name of Operator		9. OGRID Number		
OXY USA WTP Limited Partnership		<u>192463</u>		
3. Address of Operator P.O. Box 50250 Midland, TX 79710		10. Pool name or Wildcat		
4. Well Location		Langlie Mattix 7R Qu GB	/	
	530 feet from the North	\sim line and 2	310_feet from the east_line /	/ ,
Section 2 Township 24S Range 37E NMPM County Les				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
	3226	<u></u>		
12. Check Ap	propriate Box to Indicate N	ature of Notice,	Report or Other Data	
NOTICE OF INT	ENTION TO:	SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				
TEMPORARILY ABANDON 🗹 CHANGE PLANS 🔲 COMMENCE DRI			— — —	
		CASING/CEMENT	Т ЈОВ	
	2 YEAR			
CLOSED-LOOP SYSTEM	Extension Ø	OTHER:		
			d give pertinent dates, including estimated date	
). SEE RULE 19.15.7.14 NMAC		npletions: Attach wellbore diagram of	
TD- 3600' PBTD- 3304'	Berts/OH-3400.3600	CIBP-335	<u>So</u>	
	· ·			
OXY USA WTP LP respectfully requests a 2 year extension on the temporary abandonment of this well for further evaluation of the waterflood unit. OXY implemented a project in the East Eumont Unit in 2013 that consisted of revitalizing the northern (active) portion of the unit. OXY drilled and				
completed four new wells that decreased the Primary production spacing from 40 acre to 20 acre spacing. OXY is currently engaged in a program				
to continue to test the potential of the East Eumont Unit. The continued program entails: monitoring the production on the 4 new wells; cleaning				
out and stimulating 3 injection wells to ensure sufficient flooding; and recompleting 4 wells in the inactive portion of the field. Also OXY has identified 10 (6 in the Myers Langlie Mattix Unit) wells to plug and abandon. From the results of the continued East Eumont program, OXY will				
evaluate and determine the potential for	· · -		· •	
 Notify NMOCD of casing integrity tes RU pump truck, circulate well with true 		00# for 20 min	Condition of Approval: notify	
	eated water, pressure test casing to .			
			OCD Hobbs office 24 hours	
Spud Date:	Rig Release Da	te:	prior of running MIT Test & Chart	
······································				
I hereby certify that the information ab	ove is true and complete to the be	st of my knowledge	e and belief.	
			,	
SIGNATURE Co.	TITLE Sr.	Regulatory Advisor	rDATE 16(14	
Type or print name <u>David Stewart</u>	E-mail address:	david_stewart@	oxy.comPHONE:432-685-5717	
For State Use Only AA	0 ^	1		
APPROVED BY: Maluf Drown TITLE Compliance Office DATE 1/8/2014				
Conditions of Approval (if aby):				
JAN 0.8 2011				
			WAN SO FIL	

OXY USA WTP LP - Current Myers Langlie Mattix Unit #119 API No. 30-025-10983



11/88-CIBP @ 3350' w/ 46' cmt to 3304'