

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM19859

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EOG RESOURCES INCORPORATED

Contact: STAN WAGNER

E-Mail: stan_wagner@eogresources.com

3a. Address

MIDLAND, TX 79702

3b. Phone No. (include area code)

Ph: 432-686-3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 3 T25S R33E SENW 2310FNL 1980FWL

8. Well Name and No.
TRISTE DRAW 3 FED 02

9. API Well No.

30-025-34585-00-S1

10. Field and Pool, or Exploratory
JOHNSON RANCH

11. County or Parish, and State

LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/10/13 MIRU to P&A.

10/11/13 RIH to top of sandline fish at 12942'. Set 2-7/8" CIBP at 12942'.

10/12/13 Dump bail 2.25 sx Class H cement on CIBP.

10/15/13 RIH and tag cement at 12842'. Tag witnessed by BLM. RIH and set CIBP at 12842'.

10/25/13 RIH w/ freepoint tool. Determined 2-7/8" tubing free at 7650'.

10/26/13 RIH and jet cut tubing at 11495'. Back off tubing at 7642'. POOH w/ tubing to 7632'. Screw into tubing fish at 7642'. Perforate at 8618'.

Attempt to circulate.

10/27/13 RIH and perforate at 8428'. Circulate out heavy mud.

10/28/13 Work tubing. Back off tubing at 8622'. Trip out with back off tubing. RIH and screw onto fish at 8622'.

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.RECLAMATION
DUE 5-31-14

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #228594 verified by the BLM Well Information System

For EOG RESOURCES INCORPORATED, sent to the Hobbs

Committed to AFMSS for processing by JOHNNY DICKERSON on 12/05/2013 (13KCD0142S)

Name (Printed/Typed) STAN WAGNER

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 12/04/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

(BLM Approver Not Specified)

Title

Date 01/02/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

MSB/OCD 1/9/2014

JAN 09 2014

Additional data for EC transaction #228594 that would not fit on the form

32. Additional remarks, continued

10/29/13 RIH and perforate at 9506'. Attempt to circulate.
10/30/13 Continue attempt to circulate.
10/31/13 RIH and perforate at 9188'. Attempt to circulate.
11/01/13 Work tubing. Back off at 9292'. POOH. RIH and screw onto fish at 9292'.
11/05/13 Work stuck tubing. Parted tubing. POOH.
11/06/13 Prep to POOH w/ parted 2-7/8" tubing. RIH w/ jet cutter and cut tubing at 9599'. RIH w/ chemical cutter to 9281'. Cut tubing. POOH and lay down cut tubing.
11/08/13 Wash over tubing at 9281'. RIH w/ power swivel. Rotate over fish at 9281'. Work tubing.
11/16/13 Attempted to pump cement to fill cavity of 2-7/8" tubing left in hole. Unsuccessful.
Consult with BLM. Received permission to set CIBP at 9599'.
11/19/13 RIH and tag tubing stub at 9599'. Set CIBP at 9598'.
11/20/13 RIH and tag CIBP at 9598'. Then pumped 43 sx Class H cement plug.
11/21/13 RIH and tag cement plug at 9168'. Tag witnessed by BLM. POOH to 7600'. Pump 6.35 bbls Class H cement, 23 bbls mud, 6.35 bbls Class H cement, 35 bbls mud. POOH to 5160'. Pump 30 sx Class C cement, POOH to 4934'. WOC.
RIH and tag plug at 4991'. POOH to 4128'. Pump additional 20 sx Class C cement to bring plug up to 4789'.
11/22/13 RIH and perforate at 4329'. RIH and set CICR at 2625'. Pump 820 sx Class C and 60 sx Class H cement. Circulate 16 bbls cement to surface.
11/26/13 RIH and tag cement at 2578'. Pumped 60 bbls mud. POOH to 1208'.
11/27/13 Pump 50 sx Class C cement. TOC at 891'. POOH to 747'. Pump 80 sx Class C cement to surface. POOH, lay down workstring and back fill casing w/ cement.
12/02/13 Cut off wellhead, weld on P&A marker. Clean location.
Well is P&A.