Form 3160-5 (August 2007)

## **UNITED STATES**

SUNDRY NOTICES AND REPORTS ON WELLS

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	5.	Lease Serial No.
Oppe	۔ حا	NMNM31224

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Do not use thi abandoned wel	6. If Indian, Allottee or	Tribe Name					
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				<b>20 M</b> Unit or CA/Agreen	nent, Name and/or No.		
1. Type of Well	RECEIVE	8. Well Name and No.	FEDERAL ALL				
☑ Oil Well ☐ Gas Well ☐ Other					FEDERAL 18		
Name of Operator Contact: HOPE KNAULS     CIMAREX ENERGY COMPANY OF CO-Mail: hknauls@cimarex.com				9. API Well No. 30-025-41174-00-X1			
3a. Address 600 NORTH MARIENFELD S' MIDLAND, TX 79701	No. (include area code) 295.1799		10. Field and Pool, or E TRIPLE X	xploratory			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State			
Sec 30 T23S R33E Lot 4 330F		LEA COUNTY, NM					
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION							
☐ Notice of Intent	☐ Acidize ☐ De	eepen	☐ Production (Start/Resume		■ Water Shut-Off		
_	☐ Alter Casing ☐ Fr	acture Treat	☐ Reclamation		□ Well Integrity		
Subsequent Report	☐ Casing Repair ☐ No	☐ Casing Repair ☐ New Construction		olete	Other		
☐ Final Abandonment Notice		ug and Abandon	□ Temporarily Abandon		Drilling Operations		
	☐ Convert to Injection ☐ Pl	ug Back	☐ Water I	Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  COMPLETION  09/26/13 Test csg to 9000# for 30 mins. Ok. TOC @ 2850'. 10/02/13 to 10/19/13 Perf Bone Spring @ 10790-15400', 384 holes. Frac w/ 1703850 gals fluid, 2677344# sand. 10/20/13 DO plugs. CO to PBTD @ 15428'. Flowback well. 10/22/13 RIH w/ 2-7/8? tbg & pkr & set @ 10498'. GLV @ 1793, 3085, 3937, 4687, 5467, 6149, 6865, 7582, 8299, 9017, 9738, 10457?. Turn well to production.							
Electronic Submission #228344 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs Committed to AFMSS for processing by JOHNNY DICKERSON on 12/05/2013 (14JLD0962SE)							
Name (Printed/Typed) HOPE KN		ATORY TE	•				
Signature (Electronic S	Date 12/02/20	013					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
_Approved By_ACCEPTED		JAMES A A	AMOS SORY EPS		Date 12/30/2013		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs	4	V&			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United							

OCD Hobbs