

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> July 17, 2008	
		1. WELL API NO. 30-025-41277		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) / 22503	
		6. Well Number: 722		6. Well Number: <b>HOBBS OCD</b>	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) / 22503	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				722	
8. Name of Operator Apache Corporation				9. OGRID 873 <b>RECEIVED</b>	
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705				11. Pool name or Wildcat Eunice; B-T-D, North (22900)	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	O	15	21S	37E	40
BH:	O	15	21S	37E	40
13. Date Spudded 11/01/2013	14. Date T.D. Reached 11/06/2013	15. Date Rig Released 11/07/2013		16. Date Completed (Ready to Produce) 12/13/2013	
17. Elevations (DF and RKB, RT, GR, etc.) 3411' GL					
18. Total Measured Depth of Well 6850'		19. Plug Back Measured Depth 6800'		20. Was Directional Survey Made? Yes	
				21. Type Electric and Other Logs Run CNL/DLL	
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5551'-5950'; Tubb 6020'-6104'; Drinkard 6595'-6661'					
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1263'	11"	460 sx Class C	
5-1/2"	17#	6850'	7-7/8"	1260 sx Class C	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
					6710'
26. Perforation record (interval, size, and number) Blinebry 5551'-5950' (1 SPF, 51 holes) Producing Tubb 6020'-6104' (1 SPF, 19 holes) Producing Drinkard 6595'-6661' (1 SPF, 25 holes) Producing			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED		
			5551'-5756'    6194 gal acid; 24,444 gal SS-25; 169,234# sand; 5292 gal gel		
			5936'-6104'    4032 gal acid; 41,782 gal SS-30; 111,159# sand; 5670 gal gel		
			6595'-6661'    4000 gal acid; 10,080 gal SS-35; 5040 gal gel		
<b>28. PRODUCTION</b>					
Date First Production 12/13/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit		Well Status (Prod. or Shut-in) Producing	
Date of Test 12/19/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 38	Gas - MCF 102
				Water - Bbl. 349	Gas - Oil Ratio 2684
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.) 37.0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Apache Corp.
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 11/11/2013)					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Reesa Fisher</i>		Printed Name Reesa Holland Fisher		Title Sr. Staff Reg Tech	
E-mail Address Reesa.Fisher@apachecorp.com				Date 12/30/2013	

JAN 13 2014

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2560'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2809'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3386'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3706'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4011'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5098'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5147'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5505'	T. Gr. Wash	T. Dakota	
T. Tubb 6000'	T. Delaware Sand	T. Morrison	
T. Drinkard 6419'	T. Bone Springs	T. Todilto	
T. Abo 6692'	T. Rustler 1225'	T. Entrada	
T. Wolfcamp	T. Tansill 2426'	T. Wingate	
T. Penn	T. Penrose 3536'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology